

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company

Box 727, Kermit, Texas

State Bridges

Company or Operator

39 D/D

SW/4

Address

26

17E

Well No.

in

of Sec.

T

Lease

Vacuum

Field,

Lea

County.

R. 34E, N. M. P. M. 660

Well is 660 feet south of the North line and 1980 feet west of the East line of SW/4 of Sec. 26

If State land the oil and gas lease is No. B-15-20 Assignment No.

If patented land the owner is. Address.

If Government land the permittee is. Address.

The Lessee is Magnolia Petroleum Company Address Box 727, Kermit, Texas

Drilling commenced. Unknown 19. Drilling was completed. Unknown 19.

Name of drilling contractor Mobile, Inc. Address Box 1032, Midland, Texas

Elevation above sea level at top of casing 4039 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4284 to 4744 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material. Length. Depth Set.

Adapters — Material. Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% low tension Acid	2000		4284 - 4744	
		20% low tension Acid	5000		4284 - 4744	

Results of shooting or chemical treatment. Recompletion of well.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 4725 feet to 4744 feet, and from feet to feet

PRODUCTION

Put to producing May 17, 1948

The production of the first 24 hours was 28 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th

day of January, 1948

Notary Public

Kermit, Texas

Jan. 19, 1949

Name MacCormick

Position District Superintendent

Representing Magnolia Petroleum Company

Company or Operator

My Commission expires June 1, 1949

Address Box 727, Kermit, Texas