

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Convert to SW Disposal		5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Mobil Producing TX & NM Inc.		5. State Oil & Gas Lease No. B-1520
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		7. Unit Agreement Name North Vacuum Abo Unit
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>860</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.)		9. Well No. 95
16.		10. Field and Pool, or Wildcat North Vacuum Abo
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Convert to SWD well</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-85 MIRU X-Pert WS Unit.
4-23-85 POH w/tbg.
4-24/25-85 Milling.
4-26-85 RIH w/pkr, set @ 8315, POH.
4-27/28-85 RIH w/cmt ret, set @ 8315, sqz Abo perms 8362-8451 w/100x Cl H + 150x Cl H Neat.
4-29/5-7-85 Drlg.
5-8-85 RIH w/cmt ret to 8954, sqz Abo perms 9070-9199 w/100x Cl H + 100x Cl H Neat.
5-9/12-85 Drlg.

SEE REVERSE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Nancy Luv TITLE Authorized Agent DATE 1-21-86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
DATE JAN 24 1986

5-13-85 Spot 500 gal 15% NEFE HCL 8362-8451, RIH & set cmt ret @ 8318, Sqz r fs 8362-8451 w/75x Cl H + 75x C H Neat.

5-14/15-85 Drlg.

5-16-85 Spot 250 gal 15% NEA 8418-8451, set pkr @ 8318 & pmp 10 BW, RIH & set cmt ret @ 8343, spot 50x Cl H + 75x Cl H to ret.

5-17-85 Drlg, RIH w/cmt ret.

5-18/19-85 Set ret @ 8300, sqz Abo perfs 8362-8451 w/50x Cl H + 75x Cl H Neat.

5-20/24-85 Drlg.

5-25/29-85 Mill thru tight spot.

5-30-85 Sqz tight spot @ 9045 & re-sqz Abo perfs 9070-9199 w/75x Cl H + 75x Cl H Neat.

5-31/7-6-85 Drlg.

7-7/8-5-85 Fishing.

8-6/12-85 Milling.

8-13-85 WIH w/pkr to 11,950, RIH w/cmt ret & set @ 11970, att sqz Dev perfs 12,024-12,105 w/55x Cl H, sqz perfs w/75x Cl H, POH.

8-14-85 RIH w/cmt ret & set @ 9460, sqz w/c perfs 9518-9986 w/250x Cl H.

8-15/18-85 Drlg.

8-19-85 RIH w/CIBP & set @ 12,500.

8-20-85 RIH w/107 jts 5-1/2" 17# N80 FL4S csg, TOL @ 8145, cmt on btm @ 12500 w/250x Cl H.

8-21-85 Tag cmt @ 8025, PT 1000#/15 min/ok, drlg, PBTD - 12,450.

8-22-85 Perf Dev w/4JSPF @ 12100-104, 12108-112, 12120-130, 12162-175, 12184-199 (204 holes).

8-23-85 RIH w/384 jts 2-7/8 tbq, acdz 12,100-12199w/10,000 gal 15% DI NEFE Stab HCL + 2100# RS in 1000 gal 10# gel BW.

8-24/25-85 Inj test.

8-26-85 Perf Dev w/4 JSPF @ 12024-050, 12065-090 (212 holes), set RBP @ 12095.

8-27-85 RIH w/2-7/8 to 11950, TR 12024-090 w/10,000 gal 15% DINE FE stab HCL + 2400# RS in 1000 gal 10# gel BW.

8-28-85 Inj test.

8-29-85 Set pkr @ 11980 on 395 jts 2-7/8" tbq.

9-5-85 Acdz 12024-199 w/10000 gal 15% NEFE HCL gel acid + 5000 gal 15% HCL + 200 BS displ w/450 BPW.

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JAN 23 1986
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North Vacuum Abo Unit #95 (Contd)

10-23/11-10-85 SI.

11-11-85 MIRU X-Pert WS.

11-12-85 POH w/tbg.

11-14-85 Perf Dev w/2 JSPF @ 12,024-050, 12065-090 (104 holes).

11-15/17-85 RIH w/pkr on 2-7/8 tbg to 11918.

11-18-85 Acdz 12024-199 w/10000 gal 15% NEFE HCL 2 gal/100 FR-24, fl
w/76 BFW.

1-6-86 RIH w/2-7/8 tbg & pkr, set pkr @ 11905, SN @ 11923.

1-13-86 FINAL INJECTION RATE:
423 BSW in 4/24 hrs
TP 2500-3400, CP 0.

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JAN 28 1986
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