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	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
1.	PRORATION OFFICE			

-110

	SANTA FE FILE U.S.G.S.	REQUE	L CONSERVATION COMMON ST FOR ALLOWABLE AND FRANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Elfective 1-1-65				
	TRANSPORTER OIL GAS OPERATOR		THE AND MATURAL	- GAS				
1.	PRORATION OFFICE .							
	Mobil Producing Texas & New Mexico Inc.							
	9 Greenway Plaza, Suite 2700, Houston, TX 77046							
	Reason(s) for filing (Check proper) New Well	eason(s) for filing (Check proper box) Other (Please explain)						
	Recompletion Change in Ownership	pletton Oil Dry Gas Corporation		rator name from Mobil Oil				
1	If change of ownership give name and address of previous owner	•		1 (191960)				
II. j	DESCRIPTION OF WELL AN	D LEASE						
	North Vacuum ABO Unit	Well No. Pool Name, Including 95 North Vacu	1	Lease No.				
	Location			State 3-1520				
	Unit Letter P; 66	60 Feet From The East I	Line and 860 Feet From	The South				
L	Line of Section 26	Cownship 17-S Range	34-E , NMPM,	Lea County				
II. <u>I</u>	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (7AS					
	Name of Authorized Transporter of C	Oil or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)				
-	N/A - Water Injecti Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be cent				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe.		nen				
If	this production is commingled w	with that from any other lease or pool	1, give commingling order number:	L.				
۷. ر	COMPLETION DATA	Oll Wall Con Will	New Well Workover Deepen	Plug Back Same Beaty Diff Bacty				
	Designate Type of Complet		Jespen.	Plug Back Same Res'v. Diff. Res'v.				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
E	elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Tubing Depth				
F	rforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
-								
0	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-				
٥	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)				
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size				
A	ctual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gae-MCF				
G.	AS WELL	 						
	ctual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
T	esting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CE	RTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION				
T h	erahu aastifu that sha aalaa aad		11	<u>1979</u> , 19				
COT	nmission have been complied w	egulations of the Oil Conservation with and that the information given best of my knowledge and ballet	Orig. Signed by					
above is true and complete to the best of my knowledge and belief.			BY					
	0							
	Roblie	Jay 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
Authorized Agent (Title) October 31, 1979 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply