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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>		8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 632, Midland, Texas 79701</i>		9. Well No. <i>95</i>
4. Location of Well UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>East</i> LINE AND <i>860</i> FEET FROM THE <i>South</i> LINE, SECTION <i>26</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> NMPM.		10. Field and Pool, or Wildcat <i>North Vac. - also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4003 GR</i>		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <i>Convert to WIW</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary.
This well will be shut-in and you will
be notified when injection begins. Please remove
allowable effective May 1, 1973*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christina P. Tucker* TITLE *Production Clerk* DATE *4-24-73*

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

DAILY DRILLING REPORT

NORTH VACUUM ABO UNIT #95

NORTH VACUUM ABO UNIT #95, North Vacuum (Abo) Fld, Lea Co, NM.
OBJECTIVE: Convert to WIW.

4/12/73 13,816 TD, 9000 PBTD.

MIRU DA&S Well Serv unit, P & warehoused rods & pump, P & LD
63 jts 2-7/8 and 50 jts 2-3/8 tbg, SD for nite.

NORTH VACUUM ABO UNIT #95, 13,816 TD, 9000 PBTD.

Finish LD 2-3/8 tbg, cap well, RD & Rel DA&S Well Serv unit
@ 10:00 a.m. 4/12/73 - Hold for conversion.

NORTH VACUUM ABO UNIT #95, 13,816 TD, 9000 PBTD.

MIRU DA&S Well Serv unit, SD for nite.

Ran 7" csg scraper on 2-3/8 tbg to 8450, Cardinal Chem Co
spotted 200 gals 15% NE acid, POH, Western Co perf 7" csg
in the Abo @ 8378; 79; 80; 87; 93; 94; 95; 96; 8405; 18; 19;
20; 21; 22; 23; 26; 27; 28; 29; 34; 35; 36; 38; 39; 40; 41;
42; 46; & 8451 w/ 2 JSPF, total of 58 holes, ran Baker 7"
Model R pkr on 80 jts 2-3/8 tbg, SD for nite.

Finish running pkr to 8331, Cardinal Chem Co treated Abo
perfs 8362-8451 w/ 800 gals Xylene + 200 gals 15% NE acid
+ 2 gals Adafoam, TTP vac, AIR 3.0 BPM, job compl 9:00 a.m.
4/15/73, SI for 24 hrs. - 52 BLW.

NORTH VACUUM ABO UNIT #95, 13,816 TD, 9000 PBTD.

SI 24 hrs, S 38 BLW/9½ hrs, L hr sw 2½ bbls, S/O 80% wtr,
250' FIH, sl sh of gas, SD for nite. - 14 BLW.

NORTH VACUUM ABO UNIT #95, 13,816 TD, 9000 PBTD.

S 14 BLW + 5 BNO + 6 BFW/3 hrs, 1800-500' FIH, Cardinal
Chem Co acidized Abo perfs 8362-8451 w/ 5000 gals 15% NE
iron stabilized acid, used 90 RCNBS, flushed & overflushed
w/ 15,000 gals fr wtr treated w/ 2 gals Adamal/1000 gals,
TTP on acid 1100-2800, AIR 3.9 BPM, ISIP 1100, 1 min on vac,
TTP on flush 0 to 3500#, AIR 4.0 BPM, ISIP 3100, 5 min 2000,
job comp @ 3:15 p.m. 4/17/73, stripped off & changed out
bottom part of wellhead, P & LD 15 jts of tbg, SD for nite.

NORTH VACUUM ABO UNIT #95, 13,816 TD, 9000 PBTD.

Finish LD 2-3/8 work tbg, ran Baker 7" Model NB pkr on 265
jts 2-3/8 Buttress tbg to 8325, tested tbg to 7000# while
running, SD for nite.

NORTH VACUUM ABO UNIT #95, 13,816 TD, 9000 PBTD.

Remove BOP, set Baker 7" Model NB pkr @ 8325 w/ 5000# wt,
end of flow tube @ 8348, F nipple @ 8341, 6' x 2-3/8 sub
8335-8341, 4½ OD x 6' mill out ext from 8329-8335, inst'l
inj head, RD, Rel unit & Rel well to Prod @ 10:00 a.m.
4/19/73 - ready for inj.

4/23/73 DROP FROM REPORT until inj started.