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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>5. State Oil & Gas Lease No. B-1520</p>		
<p>6. Unit Agreement Name</p>		
<p>7. Farm or Lease Name Bridge State</p>		
<p>8. Well No. 95</p>		
<p>9. Field and Pool, or Wildcat Vac. also North</p>		
<p>10. Field and Pool, or Wildcat Vac. also North</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 4003 CL</p>		
<p>12. County Lea</p>		

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>WELL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>	

Isolate Wolfcamp and Lower also zones,
Convert to Upper also producer at per
attached drilling Summary.

Please remove allowable from the
Vacuum Wolfcamp.

This well will now be in the North Vacuum
also Unit as well # 95, North, Vacuum (also)
Field

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
<p>Christine O. Tucker TITLE Secretary Clerk</p>	<p>DATE 12-27-72</p>
<p>Nathan E. Dugg TITLE OIL & GAS INSPECTOR</p>	<p>DATE DEC 29 1972</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>	

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FEB 27 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

DAILY DRILLING REPORT

Bridges State #95

BRIDGES STATE #95, North (Vacuum) Abo Fld, Lea Co, NM.
OBJECTIVE: Isolate Wlfc and Lower Abo zones, convert to
Upper Abo producer. No AFE - Mobil Intr 100% - Est Cost
\$3500.

12/8/72 13,816 TD, 11,825 PBTD.

MIRU Golson Well Serv unit, pull rods and pump, inst'l
BOP, attempt to rel seal assembly from Baker Model D pkr
@ 9500 for 3 hrs w/ no success, SD for nite.

BRIDGES STATE #95, 13,816 TD, 11,825 PBTD.

12/9 Work stuck tbg 2 hrs, then pumped 95 bbls TSW down csg, 40
bbls down tbg, McCullough Tool Co ran chem cutter & cut 2-3/8
tbg @ 9465, POH w/ 40 jts of 2-7/8 tbg, SD for nite.

12/11 Finish POH w/ 2-7/8 & 2-3/8 tbg, ran 6" bit, 7" csg scraper
on 2-3/8 & 2-7/8 tbg to 8362, 3½ hrs scraping Abo perms 8362-
9199, SD for nite & Sunday.

BRIDGES STATE #95, 13,816 TD, 11,825 PBTD

12/12 SD 1 hr for repairs, POH w/ 152 jts of tbg, SD for repairs & nite.

BRIDGES STATE #95, 13,816 TD, 11,825 PBTD

12/13 Finish POH w/ tbg, McCullough Tool Co ran junk bskt to 9000, then
ran 5-7/8 O.D. aluminum BP to 9053, stopped, POH w/ plug, prep to
run reamer.

BRIDGES STATE #95, 13,816 TD.

12/14 Ran 6" bit w/ Grant 6-1/8" 6-pt reamer on 4 - 4¼" DC's,
2-3/8 & 2-7/8 tbg to 9053, reamed out tite place in 7"
csg to 9059, 6', ran bit to 9474, POH w/ 20 jts of tbg, SD
for nite.

BRIDGES STATE #95, 13,816 TD.

12/15 Ran bit back to 9474, POH, LD DC's, reamer & bit, McCullough
Tool Co set aluminum BP in 7" liner @ 9464 capped w/ 60' of
cmt in 2 runs w/ bailer, SD for nite.

BRIDGES STATE #95, 13,816 TD

12/16 McCullough Tool Co dumped additional 40' of cmt, top of cmt
@ 9364, then set Baker CIBP @ 9020, capped w/ 20' of cmt,
9000' equals PBTD, LD 35 jts of tbg, ran tbg & tbg anchor
to 6987, stopped, attempted to work tbg thru tite place 1
hr, SD for nite.

12/17 Pull 2 jts of tbg, set Guib anchor ok, unseat anchor, ran
tbg & anchor thru tite place in csg, ran 2-3/8 tbg OP to
8337, T perms 8302-05, SN @ 8301, Guib anchor catcher set
@ 8113 w/ 19,000# ten, 2-3/8 tbg to 1952, 2-7/8 tbg to surf,
instl wellhead, ran pump & rods to SN, SD for nite.

12/18 Rel unit & to prod @ 7:00 a.m. -135 BLW.

12/18 P 24 BNO + 3 BLW/ 16 hrs. -132 BLW.

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FEB 22 1972

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HOBBS, N. M.