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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-105
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT WRITE IN THESE SPACES FOR FUTURE USE. RETURN TO FIELD OFFICE, NEW MEXICO OIL CONSERVATION COMMISSION, ALBUQUERQUE, N.M.)		Set Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		5. State Oil & Gas License No. <i>6-1520</i>
2. Name of Operator <i>Mobil Oil Corporation</i>		7. Unit Agreement Name
3. Address of Operator <i>Box 433, Midland, Texas 79401</i>		8. Field or Lease Name <i>Bridges state</i>
4. Location of Well UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>East</i> LINE AND <i>260</i> FEET FROM THE <i>South</i> LINE, SECTION <i>24</i> TOWNSHIP <i>14-S</i> RANGE <i>24-E</i> N.M.P.M.		9. Well No. <i>98</i>
15. Elevation (Show whether BP, RT, GR, etc.)		10. Field and Pool, or Water <i>W. Fe</i>
12. County <i>Log</i>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated additional Perforations and Stimulated as Per Daily Drilling Summary attached

RECEIVED
OCT 9 1970
OIL CONSERVATION COM. N.M.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Smith* TITLE *Authorized Agent* DATE *10-7-70*

APPROVED BY *Joe O'Neal* TITLE *SUPERVISOR DISTRICT* DATE *OCT 9 1970*

DAILY DRILLING REPORT

Bridges State #95

BRIDGES STATE #95, Vacuum (Wlfc) Mid, Lea Co, NM. OBJECTIVE:
Acidize to increase production. AFE 767 - Mobil Inter 100% -
Est Cost \$7000.

7/21/70 13,816 TD. Wlfc (9518-9986).
HILRU Lohmann Well Serv DD unit, pull rods and pump from
Wlfc tbq, SD for nite, prep to acidize.

7/22 BRIDGES STATE #95, 13,816 TD.
Howco acidize Wlfc perfs 9518-9986 down 2-3/8 tbq w/ 10,000
gals 28% NE acid containing 5 gals/1000 gals CRA-35,
flushed w/ 12,000 gals fr wtr treated w/ 2 gals/1000 gals
Adomal, TTP 2800-4000, AIR 6.4 BPM, ISIP vac, job compl
10:00 a.m. 7/21/70, sl 4 hrs, then S 58 BLW/4 hrs, 4000' FIH,
sl sh of gas, SD for nite, prep to sw test. - 486 BLW.

7/23 BRIDGES STATE #95, 13,816 TD. Wlfc (9518-9986).
S 5 BNO + 50 BLW/12 hrs, L hr sw 5 bbls, S/O 15% oil,
2000' FIH, sl sh of gas. - 436 BLW.

7/24 BRIDGES STATE #95, 13,816 TD. Wlfc (9518-9986).
S 50 BNO + 35 BLW/11 hrs, L hr sw 9 bbls, S/O 80% oil,
4000' FIH, fr sh of gas, SD for nite. - 401 BLW.

7/25 BRIDGES STATE #95, 13,816 TD, Wlfc (9518-9986).
Ran pump & rods, hung well on pump, RD unit & rel @ 2:00 p.m.
7/24/70, Rel well to Prod. - 401 BLW.

7/27 Wlfc: P 36 BNO + 49 BLW/38 hrs. - 352 BLW.

7/31 BRIDGES STATE #95, 13,816' T.D.
P 116 BNO + 59 BLW/ 4 days. -290 BLW.

8/4 BRIDGES STATE #95, 13,816 TD.
P 120 BNO + 56 BLW/4 days. - 234 BLW.

BRIDGES STATE #95, 13,816 TD.
8/6/70 P 28 BNO + 8 BLW/24 hrs.
POTENTIAL NM OCC POT TEST: P 38 BNO + 4 BLW/24 hrs, 7 - 1 1/4 x 100" SPM.
GOR: TSTM, Grav 40 @ 60, Allow 38 nonprorated, Top 334,
Cap 38, Compl 7/22/70. Before WO: P 9 BO + 0 BW. - 222 BLW.
FINAL REPORT.