

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 13816 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

Devonian - - 9/20/62  
Wolfcamp - - 12/27/62

## PRODUCTION

Put to Producing. Abo - 12/30/62, 19.

OIL WELL: The production during the first 24 hours was see remarks barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1527	T. Devonian. 12021	T. Ojo Alamo.
T. Salt. 1710	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2655	T. Montoya.	T. Farmington.
T. Yates. 2820	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3733	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4294	T. Granite.	T. Dakota.
T. Glorieta. 5838	T.	T. Morrison.
T. Yeso 5950	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo. 7937	T.	T.
T. Wolfcamp 9248	T.	T.
T. Penn.	T.	T.
T. Miss. 11284	T.	T.

Woodford 11882

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	358	358	Caliche, sand & red bed	9636	9727	91	Lime & chert
358	1200	842	Red bed	9727	10015	288	Lime
1200	1606	406	Red bed, salt & anhydrite	10015	11324	1309	Lime & shale
1606	2866	1260	Anhydrite & salt.	11324	11445	121	Lime & chert
2866	3089	223	Anhydrite.	11445	11908	463	Lime
3089	3707	618	Anhydrite & Gyp.	11908	11969	61	Lime & shale
3707	4059	352	Anhydrite	11969	12027	58	Shale
4059	4316	257	Anhydrite & lime.	12027	12060	33	Lime & shale
4316	5390	1074	Lime	12060	12086	26	Core #6
5390	5874	484	Lime & chert	12086	12096	10	Lime
5874	5894	20	Core #1	12096	12118	22	Core #7
5894	5949	55	Lime & chert	12118	13668	1550	Lime
5949	6215	266	Lime	13668	13716	48	Lime & shale
6215	6245	30	Core #2	13716	13794	78	Sand & shale
6245	6402	157	Lime	13794	13811	17	Sand, shale & granite
6402	6452	50	Core #3	13811	13816	5	Core #8
6452	6513	61	Lime & sand				
6513	6708	195	Lime				
6708	6746	38	Core #4				
6746	8159	1413	Lime				
8159	9042	883	Lime & shale				
9042	9109	67	Lime				
9109	9129	20	Core #5				
9129	9515	386	Lime				
9515	9636	121	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 15, 1963

(Date)

Company or Operator. Socony Mobil Oil Company, Inc. Address. Box 2406, Hobbs, New Mexico

Name. J. McDaniel Position or Title. Group Supervisor


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MAR 27 AM 10:04  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Socony Mobil Oil Company, Inc.  
(Company or Operator)

State Bridges  
(Lease)

Well No. 95, in SE 1/4 of SE 1/4, of Sec. 26, T. 17 S., R. 34 E., NMPM.  
North Vacuum Abo, Vacuum Devonian, Vacuum Wolfcamp Pool, Lea County.

Well is 660 feet from East line and 860 feet from south line  
of Section 26. If State Land the Oil and Gas Lease No. is B-1520

Drilling Commenced 5/8, 1962 Drilling was Completed 8/28, 1962

Name of Drilling Contractor Marcum Drilling Co.

Address Box 5094, Midland, Texas

Elevation above sea level at Top of Tubing Head 4003 The information given is to be kept confidential until  
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OIL SANDS OR ZONES

No. 1, from 9070 to 9199 No. 4, from to  
No. 2, from 9518 to 9986 No. 5, from to  
No. 3, from 12070 to 12105 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	358	-	-	-	Surface Casing
9-5/8	40	New	4400	-	-	-	Intermediate Casing
	23,26,29	New	13816	-	-	9070 - 12105	Production Casing
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MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	358	350	Pump & plug	-	-
12-1/4	9-5/8	4400	3600	Pump & plug	-	-
8-3/4	7	13816	2750	Pump & plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out