NEW! VICO OIL CONSERVATION COMMI ON

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendary month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				on.	Fig.	Hobbs, New Mexico			March 12, 1963		
WE AR	E HER	EBY RI	QUEST Compan	ING AN ALLOV	VABLE FOR A	(Place) WELL KNOWI , Well No	X_AS:	erion.	(Date)		
	(Compan	ny or Ope	rator) 26	_ 178	(Leac)	, Well No	77 , in. 01112 Hold	35 	SE /4		
Uni	Letter	, Sec.,	****************	, T	R,	NMPM.,	COURT MOLL	b	Р		
				County. Date	Spudded 5/8	/62 De	te Drilling_C	completed	8/28/62		
· · ·	lease in	dicate lo	cation:	Top Oil Gos Da	9518	Total Depth	13,010	CT89	12,135		
D	С	В	A	PRODUCING INTE	Y	Name of Pro	d. Form.	HOLK COMP	· 		
				Perforations	9518 -	9986		٠			
E	F	G.	H	Open Hole	•	Depth Casing Shoe	13.816	Depth	9326		
				OIL WELL TEST -		casing Shoe		Tubing_			
L	K	J	I			343			Cho		
				Test After Acid	or Fracture Tre	els.oil,	obls water in	hrs,_	min. Siz		
M	N	0	P 6	Flow Ofload oil used):	308 bbls.o	atment (after reco	velume volume	of oil equa	al to volume Choke		
			• 1	GAS WELL TEST -		DDIS	water in	hrs,	_min. Size		
tubing ,	Casing an	nd Cement	ing Recor	d Method of Testi	na (pitot, back)	MCF/Day; Hou	rs flowed	Choke S	Size		
Size	F	ret	Sax			atment:					
13 3/	18	358	350	Choke Size	Method of Te	esting:	WCF/	⊔ay; Hours f	lowed		
9 5/	A	4400	3600								
		1400	3000	'8500 gantale	1d° Kerbsene 78 BCN hal	apoutocof galeri	3% iff, 481	a°4°7 5 00°	gal bull		
7]	13814	2750	Casing Press.	Tubing 160	Date first new oil run to tanks	12/27/	52	· · · · · · · · · · · · · · · · · · ·		
2	- 2	326		Oil Transporter	Magnelia P	ipe Line Comp	any				
	A.	200		Gas Transporter	74.4774						
emarks:	u Ce	(935,	Gty. 3	8.2 9 60°, PR	r. @ 9326						
	·····	••••••	···-	***************************************			///	'			
		······································		•	••••••			•			
I her	eby certi	ify that	the infor	mation given abo	ve is true and co	omplete to the best	of my know	ledge.			
proved.	•••••••		•••••••	·····,	19	econy sorit of	L Company	, inc.			
C	IL COI	NSERVA	ATION (COMMISSION	Bv:.	$1/1 \cdot 1/1$	ompany or Ope	retor)			
//,	///	2			Бу	1-1	(Signature)				
	<i>[[</i>		••••••	••••••	Title	/Grickin Super	rvisor	·····			
le/	/	*********					inications reg	•			
					Nam	Socony Mobi	r off con	pany, in	C.		
					Addı	Eox 2406,	Hobbs, Ne	w Mexico			
							•••••				