

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

DRY NOTICES AND REPORTS ON WELLS

OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
LOCATION FOR PERMIT -- (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL ☐ WATER ☐ OTHER-
Mobil Oil Corporation
P.O. Box 633, Midland, Texas
2. N. 0 660 FEET FROM THE South LINE AND 660 FEET FROM
t LINE, SECTION 27 TOWNSHIP 17-S RANGE 34-E NMPM.

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name Bridges State	
9. Well No. 42	
10. Field and Pool, or Wildcat Vacuum Grayburg S.A.	
12. County Lea	

15. Elevation (Show whether DF, RT, GR, etc.)
4048 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Convert to W.I.W. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert to a Water Injecting Well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11-11-69
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE NOV 14 1969
CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 72

Field: VACUUM GRAYBURG-SAN ANDRES

County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT & PULL PRODUCING EQUIPMENT

2. CLEAN OUT TO T.D. 4730'

* 3. RUN TUBING WITH TREATING PACKER TO 4225 FT.
ACIDIZE OPEN HOLE WITH 5,000 GALS. 15% NE HCL
IRON STABILIZED. FOLLOW ACID WITH 15,000 GALS FRESH
WATER TREATED WITH 2 gal. ADMAL PER 1000 GALS. WATER.
TREAT AT 5 TO 10 BPM.

4. PULL TUBING AND PACKER AND PICK UP 4200 FT.
CEMENT LINED TUBING WITH INJECTION TYPE PACKER.

5. CIRCULATE CORTRON 2207 CORROSION INHIBITOR
(1% SOLUTION) IN ANNULUS.

6. SET PACKER AND HOOK UP WELL HEAD FOR INJECTION

* USE 2000 lbs. of wide mesh range rock salt
for selectivity. Inject 750 lbs. of rock salt after
each 1000 gals. of acid. Carry each stage
of rock salt in a solution of saturated salt water.

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Diagrammatic Well Sketch
Brid - Stolo Well No. 17
Vacuum (Grayburg-San Andres) Field
Lea County, New Mexico

GL, Elev. =
KB, Elev. = 4,048'

10 3/4" 35.75 #/ft LW set w/ 250's

Min. Burst Press. = N.A.

832'

7" 22 #/ft SL set w/ 210's

Min. Burst Press. = N.A.

4,250'

2 1/2" Tubing

4,728'

4,730' - T.D.

8-27-69
LW