1.	NO. OF COPIES REC		
	DISTRIBUTIO		
	SANTA FE		
	FILE		
	U.S.G.5.		
	LAND OFFICE		
	IRANSPORTER	OIL	
	THANSFORTER	GAS	
	OPERATOR		
	PRORATION OF		

I.

I.

V.

(Date)

SANTA FE	'N			NEW M	EXICO OIL		ATION COMM LOWABLE	ON	Form C-	
FILE					KEQUESI	AND	LUWABLE		Effectiv	des Old C-104 and C-11 • 1-1-65
U.S.G.S.			_ AUTH	ORIZAT	ION TO TR	ANSPORT	OIL AND	NATURAL (GAS	
	OIL		-							
IRANSPORTER	GAS									
PROPATION OFF	IC F		_							•
Operator		<u> </u>					······································			
Mobil Prod	ucing	Texa	s & New M	exico]	Inc.					
Address 9 Greenway	P1 a z	a Su	ita 2700	Houst	~ TV -	77046				
Reason(s) for filing (noused	711, IA /	77046	Other (Please	e explain)		
New Well			Change :	n Transpor	ter of:	To change Operator name from Mobil Oil				
Recompletion Oil Dry Go							cs Corporation.			
Change in Ownership			Casingh	red Gas [Conde	ensate	(Effective	Date: 1-1	L - 1980)
If change of owners and address of previ										
DESCRIPTION OF	e wei	T AND	Y DAGE							
DESCRIPTION OF Lease Name	WEL.	L AND		Pool Nan	ne, Including I	Formation	<u> </u>	Kind of Leas		Lease No.
Bridges State	2 1-1	2-14-	36 - 44	Va	cuum Gra	lyburg,	S. A.	State, Federa	or Fee State	B-1520
Location	5	661	1	Sa	+h	660			_	
Unit Letter	<u> </u>	;	Feet Fr	om The 30	Li	ne and 000		Feet From '	The East	
Line of Section	27	То	wnship 17-S		Range	34-	Е , имри		Lea	County
DESIGNATION OF	TDA	NCDUD.	TED OF OIL	AND N	TUDAL C	A C				
DESIGNATION OF Name of Authorized 7	ranspor	ter of OII	TER OF OIL	ondensate			Give address	to which appro-	ved copy of this fo	rm is to be sent)
Mobil Pipe Li	ine C	0				Воз	x 900 Da	llas. TX	75221	
Name of Authorized T Phillips Petr			singhead Gas L	ĽK or Dr;	y Gas 🚞	i			ved copy of this fo	
If well produces oil o			Unit Sec	Twp	Pge.	Is gas act	nk Phill:	lps Bldg,		lle, OK 74004
give location of tanks			SW/4 26	17-	·S 34-E	Yes		. i		
If this production is		igled wi	th that from a	y other le	ase or pool,	give comm	ingling order	number:		1
COMPLETION DA		1	(34)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Restv. Diff. Restv.
Designate Type	9 01 00	mpietic			<u> </u>	·		1	1	
Date Spudded			Date Compl. I	leady to Pr	od.	Total Dep	th		P.B.T.D.	
Elevations (DF, RKB,	RT, GI	R, etc.j	Name of Prod	ucing Form	ation	Top Oil/G	as Pay		Tubing Depth	
			<u> </u>		·					
Perforations									Depth Casing Sh	•
			1	UBING, (CASING, ANI	D CEMENT	ING RECOR	0	-	
HOLES	IZE		CASING	& TUBIN	IG SIZE		DEPTH SE	Т	SACKS	CEMENT
						 				
-										
			L							
TEST DATA AND	REQU	EST F	OR ALLOWA	BLE (T	est must be a ble for this de	ifter recovery	of total volui	ne of load oil d	and must be equal:	to or exceed top allow-
Date First New Oil R	in To To	nks	Date of Test			Producing	Method (Flow	, pump, gas lif	i, etc.)	
			7.54					· · · · · · · · · · · · · · · · · · ·		***
Length of Test			Tubing Press	u•		Casing Pre	esswe		Choke Size	
Actual Prod. During T	est		Oil-Bbls.			Water - Bbl.	s.		Gas - MCF	
GAS WELL										
Actual Prod. Test-MC	CF/D		Length of Tes	t		Bbis. Cond	iensqte/MMCF		Gravity of Conde	nsate
Testing Method (pitot	hack n	P. J	Tubing Pressu	ra / Shut-	(2)	Casing Pre	esure (Shut-	.(n)	Choke Size	
	, , , ,	• •		(3	 ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	CHOKE SIZE	
ERTIFICATE OF	COM	PLIANO	Œ				OIL C	ONSERVA	TION COMMIS	SION
• • • • • • • • • • • • • • • • • • • •		_		- منجم ي		APPRO	VED	DEC 5	1979	19
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given						Orig. Signed by				
bove is true and complete to the best of my knowledge and belief.					Jerry Sexton					
						TITLE				
$\mathcal{D}_{1,1,1,1}$					11			ompliance with		
(Signature)					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Autho		Agent			tests tal	ken on the w	ell in accord	lance with RULI	E 111.
(Title)						All sections of this form must be filled out completely for allowable on new and recompleted wells.				

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply