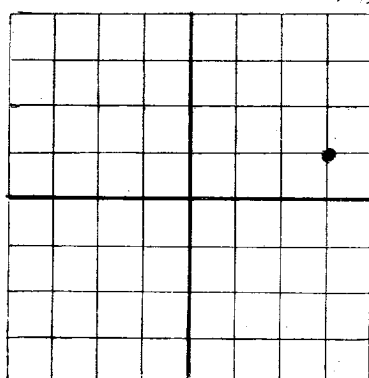


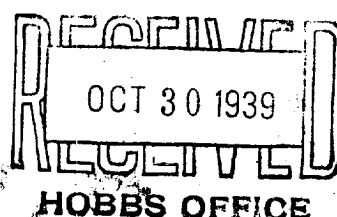
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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Magnolia Petroleum Company

Box 900, Dallas, Texas

State-Bridges

Company or Operator

Address

Well No. 44

in SE 1/4 SE 1/4

of Sec. 27

T. 17S

Lease

R. 34E, N. M. P. M., Vacuum

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of SE 1/4 SE 1/4

If State land the oil and gas lease is No. B-1520 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Magnolia Petroleum Company Address Box 900, Dallas

Drilling commenced Sept. 19, 1939 Drilling was completed Oct. 15, 1939

Name of drilling contractor Magnolia Petroleum Company Address Box 900, Dallas

Elevation above sea level at top of casing 4044 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 4430 to 4438 No. 4, from to

No. 2, from 4510 to 4590 No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4				833					
7				4247					
2 1/2				4640					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from top feet to bottom feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Oct. 16, 1939

The production of the first 24 hours was 51 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Magnolia Petroleum Company Driller F. R. Corbell, Sup't. Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27

Dallas, Texas Oct. 26, 1939

day of October 1939

Name L. Smith

Position Clerk

Representing Magnolia Petroleum Company

Address Box 900, Dallas

My Commission expires 6-1-39

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	254	Saliche, Sand, Gravel	10 3/4" csg set 836' w/250 sz
254	1540	Red Rock	Cement & 7 Aquagel
1540	1670	Anhyd	
1670	2760	Salt & Anhyd	
2760	2950	Anhyd, Red Rock & Gyp	
2950	3400	Do & Gyp	
3400	3840	do, Lime & Gyp	
3840	4180	Lime & Anhyd	7" csg set at 4220' w/225 sz Cement
4180	4450	Lime	& 7 Aquagel
4430	4458	Brkn Lime	
4438	4510	Lime	
4510	4590	Lime Showing Oil	2 1/2" tubing at 4638' perf 4565' Packer at 4190'

DEVIATION RECORD

800' straight  
1500' do  
2000' do  
2500' do  
3000' do  
3500' do  
4000' do  
4200' do