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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	THE THE THE THE THE THE THE HAT DRALE GAS					
	IRANSPORTER GAS						
	OPERATOR						
I.	PRORATION OFFICE Operator						
	Mobil Producing Texas & New Mexico Inc.  Address  9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)	*** *** *** *** *** *** *** *** *** **			
	Recompletion	Change in Transporter of:  Oil Dry Gas Corporation.  To change Operator name from Mobil Oil Corporation.					
	Change in Ownership	Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LEASE						
	Lease Name  Bridges State 1-12-14-86  Well No. Pool Name, Including Formation  Kind of Lease  State, Federal or Fee State  B-1520						
	Location	o   40   Vacuum Gray	burg, S. A.	State B-1520			
	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East						
	Line of Section 27 Tow	waship 17-S Range	34-Е , ммрм,	Lea County			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA					
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to In N/A - Water Injection Well						
	Name of Authorized Transporter of Cas		Address (Give address to which approx	ped copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	en .			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
<b>1 V</b> .	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				<u>i</u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)						
OII. WELL  Date First New Oil Run To Tanks  Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF			
- (		<u> </u>					
[	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION			
			APPROVED 30 1 1 1 1 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orlg. Signed by					
		APPROVED Orig. Signed by  BY Jerry Sexton  Dist 1, Supv.					
Authorized Agent (Title)			<u> </u>				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable to the section of the sections of the sections.				
						able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,	
						well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply