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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bridges State	
9. Well No.	
48	
10. Field and Pool, or Wildcat	
Vacuum Grayburg S.A.	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>W.I.W.</b>
2. Name of Operator <b>Mobil Oil Corporation</b>
3. Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,037 RT</b>

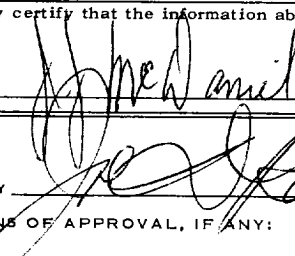
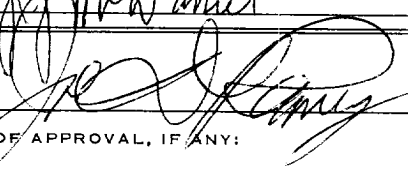
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Drilled Deeper &amp; Converted to WIW in same zone.</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Drilled Deeper in same zone and converted to WIW as per attached Drilling Summary.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Authorized Agent</b>	DATE <b>7-24-70</b>
APPROVED BY 	TITLE <b>ADMINISTRATIVE</b>	DATE <b>JUL 27 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

DAILY DRILLING REPORT

Bridges State #48

BRIDGES STATE #48, Vacuum (Grayburg San Andres) Fld, Lea Co, NM. OBJECTIVE: Drill 244' deeper and convert to WIW.

AFE 9954 - Mobil Intr 100% - Est Cost \$10,600. 7" csg to 4185.

4/26/70 4676 TD.

MIRU X-Pert Well Serv unit, pull and rec 4559' 2-7/8 tbg, bottom of tbg broken off, change out wellheads, ran 6-1/8 LIB to 4555, indication of form, SD for nite.

4/27 Ran 6-1/8 bit, 25 - 3 1/2 DC's on 2-7/8 tbg, tag bottom @ 4555, CO w/ fr wtr from 4555-4580, bit on iron, SD for nite.

BRIDGES STATE #48, 4676 TD.

4/28 Pull tbg and bit, ran LIB on wire line to 4580, indication on blk showed form, ran 6-1/8 bit, COH 4580-4583, SD for nite.

BRIDGES STATE #48, 4676 TD.

4/29 Drill junk tbg 4583-4598/10 1/2 hrs.

BRIDGES STATE #48, 4676 TD.

4/30 Pull bit, ran bit #3, clean out open hole and drlg on junk from 4598-4618 by rev circ 7 1/2 hrs.

BRIDGES STATE #48, 4676 TD.

5/1 CO OH to 4664, twisted DC's off @ 4570, leaving 3 - 3 1/2" DC and bit in hole.

BRIDGES STATE #48, 4676 TD.

5/2 Ran 5-3/4 OS, jars, 22 - 3 1/2 DC and 2-7/8, caught fish, POH, rec bit, bit sub, and 3 - 3 1/2 DC, ran 5-3/4 OS for junk tbg, POH, no rec, corrected top junk tbg 4631, prep to run bit, lost 70 BW.

5/4 Tag fillup @ 4631, CO junk and fillup 4631-35, CO form cuttings 4635-47/8 1/2 hrs, SD for nite, then CO to 4652/6 hrs, twisted off, POH, left 5 - 3 1/2 DC's and bit in hole, ran 5-3/4 OS w/ 3 1/2 grapples, B. sub, jars on DC's and tbg, caught fish, jarred fish free, pulled 7 stands of tbg, SD for nite.

BRIDGES STATE #48, 4676 TD.

5/5 Finish POH, rec fish, LD all 3 1/2 DC's, Magnafluxed DC's, Ran 6-1/8 bit on 10 - 4-3/4 DC's and 15 - 3 1/2 DC's and 2-7/8 tbg to 4550, CO fillup 4552, then drld out cavings and junk to 4557/2 hrs, SD for nite.

BRIDGES STATE #48

5/6 4683 drlg 1m, 6-1/8" hole W/ wtr.  
(CORRECTION on 5/5/70 rpt: depth should have been 4657 - not 4557). Drill fillup and junk from 4656-76 and new hole to 4683/11 hrs, SD for nite, used 110 BW.

BRIDGES STATE #48

5/7 4703 TD 1m, 6-1/8" hole, rev circ 1 1/2 hrs, POH, LD DC's and bit, ran 7" Johnston pkr on 2-7/8 tbg to 4018, SD for nite, prep to acidize.

BRIDGES STATE #48, 4703 TD.

5/8 Astro Serv Co acidize San Andres OH w/ 7500 gals 15% NE iron stabilized acid + 3000# rock salt in 4 - 750# stages flushed w/ 22,500 gals fr wtr treated w/ 2 gals Adomal/1000 gals, TTP 2000-2300, AIR 5.0 BPM, ISIP 2100, 10 min 2000#, job compl @ 1:00 p.m. 5/7/70, bled off press, S 90 BLW/3 hrs, 2500' FIH, SD for nite.

BRIDGES STATE #48, 4703 TD.

5/9/70 S 25 BLW/4 hrs, 100' FIH, P & LD 2-7/8 tbg and pkr, ran Baker 7" PC tension pkr on 2-3/8 CL tbg, set pkr @ 4058 w/ 8000# T w/ fiber glass tail pipe @ 4073, inst'l inj head, RD & Rel X-Pert Well Serv DD unit @ 5:00 p.m., Rel to Prod ready for inj.  
DROP FROM REPORT until inj starts.

BRIDGES STATE #48, 4703 TD.

7/10/70 (Dropped from 5/9/70 rpt). Will start inj 7/10/70.  
Will rpt stabilized pressures and rates next week.

BRIDGES STATE #48, 4703 TD.

7/14 Start inj @ 11:00 a.m. 7/13/70.

BRIDGES STATE #48, 4703 TD.

7/22/70 (Last rpt'd 7/14/70).  
Inj 640 BW/24 hrs - 1550#. Compl 5/7/70.  
FINAL REPORT.