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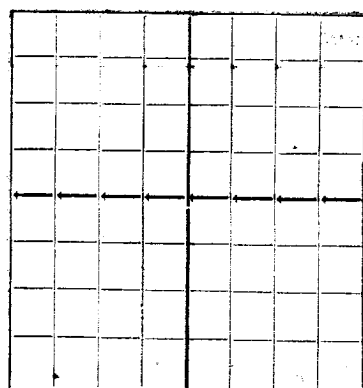
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

DEC 18 1939

HOBBS OFFICE

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Magnolia Petroleum Company

Box 900, Dallas, Texas

Company or Operator

Address

State-Bridges

Well No. 48

in NE 1/4 SE 1/4

of Sec. 27

T. 17S

Lease

R. 34E

N. M. P. M.

Vacuum

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE 1/4 SE 1/4

If State land the oil and gas lease is No. B-1520 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Magnolia Petroleum Company Address Box 900, Dallas

Drilling commenced October 18, 1939 Drilling was completed November 13, 1939

Name of drilling contractor Magnolia Petroleum Company Address Box 900, Dallas, Texas

Elevation above sea level at top of casing 4047 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 4426 to 4435 No. 4, from to

No. 2, from 4526 to 4578 No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 3/4				816				
7				4198				
2 1/2				4618				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	100'		250 qts.	11-16-39	4475-4575	

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from top feet to bottom feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Nov. 16, 1939

The production of the first 24 hours was 80 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Magnolia Petroleum Company Driller F. R. Corbell, Sup't. Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15

day of December, 1939

Lutheen Bullock

Notary Public

My Commission expires 6-1-41

Dallas, Texas Dec. 12, 1939

Place

Date

Name L. Smith

Position Clerk

Representing Magnolia Petroleum Company

Address Box 900, Dallas, Texas

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	295	Caliche Sand & Gravel	
295	1555	Red Rock	10 3/4" Csg. set at 822' & Cmtd. w/
1555	1670	Anhyd	250 sz 7 aquagel
1670	2800	Salt & Anhyd	
2800	2960	Red Rock & Anhyd	
2960	3800	Anhyd & Gyp	
3800	4008	Anhyd Lime & Gyp	
4008	4148	Anhyd & Lime	
4148	4415	Lime	7" Csgl set at 4185' & cmtd. w/210 and
4415	4435	Brkn Lime	7 aquagel
4435	4495	Lime	
4495	4526	Brkn Lime	
4526	4578	Brkn Lime	Showing Oil
4578	4600	Lime	
			Tubing set at 4598'
			perforation 4481'
			Packer 4153'