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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE		T	

## NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURA	L GAS		
IRANSPORTER OIL					
GAS GAS OPERATOR					
PRORATION OFFICE			•		
Mobil Producing Texas	& New Mexico Inc.				
Address 9 Greenway Plaza, Sui	te 2700, Houston, TX 77	7046			
Reason(s) for filing (Check proper box)	Character Transport	Other (Please explain)			
Recompletion	Change in Transporter of:  To change Operator name from Mobil Oil  Completion  Oil  Dry Gas  Corporation.				
Change in Ownership	Casinghead Gas Conden	sate (Effect	ive Date: 1-1-1980)		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Bridges State 1-12-14-8	Well No. Pool Name, Including Fo		deral or Fee State B-1520		
Location Unit Letter H ; 198	D Feet From The North Line	e and 660 Feet F	rom The East		
	nship 17–S Range	34-E , NMPM,	Lea County		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		Address (Give address to which a	pproved copy of this form is to be sent)		
Mobil Pipe Line Co Name of Authorized Transporter of Cas.	nghead Gas or Dry Gas	Box 900 Dallas, TX 75221  Padress (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum co	Unit Sec. Twp. Ege.	Frank Phillips Bldg, Bartlesville OK 74004			
If well produces oil or liquids, give location of tanks.	SW/4 26 17-S 34-E	Yes			
If this production is commingled with COMPLETION DATA					
Designate Type of Completion	off Well Gas Well	New Well Workover Deeper	Plug Back   Same Restv.   Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations Depth Casing Shoe					
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hours)	loil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
		I			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OH CONSE	RVATION COMMISSION		
CERTIFICATE OF COMPLIANC		DE.	C 5 1979 , 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by  By			
above is true and complete to the	best of my knowledge and belief.	Dist 1, Supv.			
This form is to be filed in compliance with RULE 1104.			in compliance with RULE 1104.		
If this is a request for allowable for a newly drilled or do			illowable for a newly drilled or deepened impanied by a tabulation of the deviation		
Signa! Authorized	Agent	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
(Title) able on new and recompleted wells.		d wells.			
October 31, 1979  (Date)  Fill out well name of Separate		weil name or number, or trans Separate Forms C-104	I, II, III, and VI for changes of owner, sporter, or other such change of condition, must be filed for each pool in multiply		