



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

98 01 6660

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Eegulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOCATE	REA 64	0 ACE	ES RECTLY		UN	TIL FO	em c	-105 IS PRO	PERLY FILLI	ED OU	T.		
No.	gnol	ia I	etrol	eum C	ompany		,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Box	727, Ke	rmit, Te	xas
S1	tate	Brid	Company of	or Oper ∇	Vell No	<u> 19.</u> 1) / D	in NE/	of S	ec	27	, Т	17-5
	L	ease											County.
Well is	1980	fee	t south	of the	North line	and	_66	Ofeet v	vest of the I	East li	ne of	etion 27	
If State la	nd the	oil ar	nd gas le	ase is l	No. B-1	520		Assign	ment No			•••••	
If patente	d land	the o	wner is.		·				,	Addr	ess		
If Govern	ment la	nd th	e permit	tee is	•••••			***************************************	,	Addr	ess		i + Paves
The Lesse	e is	K	ignoli.	A P. 1	roleum	Com	any.	D D.:11:-	, Deeper	Addr		12.	15 Texas
Drilling Co	ommend		d	r d		(Ab)	.194# n4 me	o Drillin	was comp.	Desei	ess Box	1032 M	dland, Tex
								feet.	······································		-		
											,	19	
210 111.011		B						NDS OR Z					
No. 1. fro	m	460	4	t	. 464	4		No. 4,	, from			to	
No. 2, fro	m	•••••		t	0			No. 5	, from	·	••••••	to	
No. 3, fro	m			t	0							to	
								NT WATE		Non	e logge	1.	
								h water ros		£	1		
No. 1, fro	m					to				Tee	t.		
TIV. T, IFO	. 444							ING RECO					
									CUT & FIL	r.wn	PERF	DRATED	
SIZE	PER I		THRE	INCH	MAKE	AMO	JNT	KIND OF SHOE	FROM		FROM	то	PURPOSE
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					MIT	ואזמח	1 AN	D CEMENT	ING RECO	R.D			
							, A14.						
SIZE OF	CASIN		VHERE SI	т	NO. SACKS OF CEMEN	r T	MET	HODS USED	мир	GRAV	/ITY	AMOUNT OF	MUD USED
									_		——- <u></u>		
	<u>'</u>				,	PI	LUGS	AND ADA	PTERS				
Heaving	plug-	Mate	rial]	Lengt	h			Depth Set		••••••
Adapters	Mate	erial						Size	*****				
				В	ECORD O	F SH	OTI	NG OR CHE	MICAL TR	EATM	ENT		
				EXP	LOSIVE OF	2			DATE	I I	EPTH SHOT	ркртн	CLEANED OUT
SIZE	SE	IELL I	USED					INTITY					
				20%	L.T. AC	id_	7000	gals.	7-14-48	41	98-4044 -		
Results o	f shoot	ing o	chemics	al treat	mentR	-e em	ple	ing wel	l.	•••••	•••••••	•••••	
			•								*************		
***************************************											••••	•••••	***************************************
									D SPECIAL				
If drill-s	tem or	other	special t	tests o	deviation	surve	ys we	ere made, su	bmit report	on se	parate sheet	and attach	nereto.
								COOLS USE				feet to	feet
Rotary t	ools we	re us	ed from			eet to		<i>(</i> 1.)	feet, and fro)III		feet to	feet
Cable to	ools we	re us	ed from	Ħ6	041	eet to				/111			feet
D-4 4		. ~	e.s.					PRODUCTIO	/IN				
The prod	roaucu Inetion	of th	e first 24	hours	was	6		barre	ls of fluid o	f whic	h100	% was oil	; 0 %
emulsion	وا	Q	% wat	ter; an	d	%	sedi	ment. Grav	ity, Be				
If gas w	rell, cu.	ft. p	er 24 ho	urs		· · · · · · · · · · · · · · · · · · ·		Gallo	ns gasoline p	er 1,0	00 cu. ft. of	gas	
							_	MPLOYEE					
													, Driller
•••••		· · · · · · · · · · · · · · · · · · ·										······································	, Drille
									OTHER S			ho 31 3	المميور (1)
								with is a con	mplete and o	orrect	record of t	ne well and a	dl work done or
it so far	as can	be d	etermine	d from	available	recor	19.						
Subscrib	ed and	swor	n to bef	ore me	this	27th			Kernit,	Tex	as,	August	27, 1948
				0	1	-	/	\ . \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		اها	00001	uedee	lile

DAN B. COMFORT, Notary Public in and for Winder County, Texas.

My Commission expires. June 1, 1949

Name District Superintendent

Representing Magnolia Petroleum Company

Address......Box 727, Kermit, Texas

4557 14604 14604	·	IN FEET						
14606 14608 14612 146114 14628 14628 14630 14633 14636 14639	4606 4608 4612 4614 4624 4630 4633 4636 4639	2 2 4 2 4 6 4 2 3 3 3 5	Production before clean out 3 bbls. Top of Cavings. Clean out to White lime, 15% porosity and fair staining. White lime, 15% porosity and fair staining. White lime, 10% porosity and fair staining. White lime, trace of porosity and staining. White lime, trace of porosity and staining. White lime. White lime. White lime. Tan and white lime. Coarse to crypto crystalline tan and white dolomic Coarse to crypto crystalline tan and white dolomic Cray lime (Driller's log).					
4614			TOTAL DEPTH					
4198	րեջիրի	<u> </u>	Western Co. acidised w/7000 gals, 20% low tension acid. TP 2000#-2150#; Injection time 38 MPF, rate 4.5 B. P. M. Packer set @ 4104*. Pumped 6 bbls. oil 5 hrs. after drilling deeper, before 3 bbls. oil					
7,								
			Drilling Deeper commenced July 3, 1948 Drilling Deeper complete July 12, 1948					
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