

ACT I
N. French Dr., Hobbs, NM 88240
ACT II
South First, Artesia NM 88210
ACT III
0 Rio Brazos Rd., Aztec, NM 87410
ACT IV
40 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02133

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8015

7. Lease Name or Unit Agreement Name
Bridges State

8. Well No.
52

9. Pool name or Wildcat
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **injector**

2. Name of Operator
Mobil Producing TX & NM, Inc.

3. Address of Operator **P. O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter _____ : **660** Feet From The **North** Line and **660** Feet From The **East** Line
Section **27** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4640 DR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **convert injector to producer** ☒

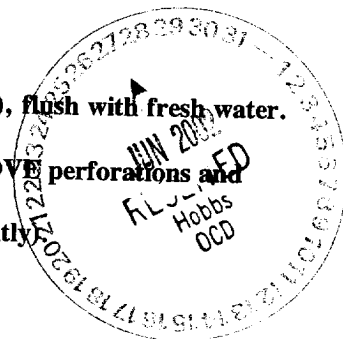
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

- MIRU WSU, bleed off pressure and/or kill well.
- Install BOPE. (If well has CL tubing, make sure surplus production tubing has been inspected and delivered to location).
- Release Packer and POOH with tubing and packer.
- Pick up bit and RIH on production tubing to TD (Trip Bit), Tag for fill.
- POOH with bit, PU Treating Packer and RIH to +/-100' above perforations.
- Pickle tubing, set packer and perform 15% HCL Rock /Salt Diversion Acid job (+/- 10,000 Gals acid), flush with fresh water.
- Release packer and POOH with treating packer.
- PU BPMA, Perf'ed Sub, SN, +/- 2 joints Tubing, TAC and Tubing to surface. (Set TAC +/-50' ABOVE perforations and Perf'ed Sub BELOW Perforations).
- RIH with Pump and Rods to SN, (Assume 150 barrels of Fluid per Day, unless flow test show differently).
- Hang well off and ready for PU installation.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dolores O. Howard* TITLE **Sr. Regulatory Specialist**

DATE **06/26/2002**

TYPE OR PRINT NAME **Dolores O. Howard**

TELEPHONE NO. **(713) 431-1792**

(This space for State Use)

APPROVED BY _____ TITLE **STATE REPRESENTATIVE** DATE **JUN 27 2002**

CONDITIONS OF APPROVAL IF ANY: