NO. OF COPIES REC	EIVED	t	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION	WEW MEYICO OIL CONSERVATION OF THE				
	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
	AND			Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
	OIL	-				
	TRANSPORTER GAS	-				
	OPERATOR	7				
1.	PRORATION OFFICE	7		•		
	Operator					
	Mobil Producing Texa	s & New Mexico Inc.				
ı	9 Greenway Place Su	it 2700 H	77016			
	Reason(s) for filing (Check proper bo		77046			
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry C	To change Oper	cator name from Mobil Oil		
	Change in Ownership		E Corporacion.	~		
			(Effective	re Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
•						
II. ,	DESCRIPTION OF WELL AND	LEASE	÷			
İ	Lease Name	Well No. Pool Name, Including	1	Legse No.		
1	Bridges State 1-12-14-	86 52 Vacuum Gra	ayburg, S. A. State, Feder	FGI or Fee State B-1520		
ļ	Location A 66	0		= 1320		
	Unit Letter;	O Feet From The North Li	ine and 660 Feet From	The East		
	Line of Section 27	ownship 17-S	3 / E	_		
1	Line of Section - 16	ownship 17-5 Range	34-Е , ммрм,	Lea County		
n. :	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
ſ	Name of Authorized Transporter of Oi	l or Condensate	Address (Give address to which appr	oved copy of this form is to be sent!		
Ł	N/A - Water Injection	n Well		, , , , , , , , , , , , , , , , , , , ,		
ſ	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
			!	·		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen		
L	give location of tanks.	<u> </u>	1			
I	f this production is commingled wi	th that from any other lease or pool,	give commingling order number:	1		
۷. ۲	COMPLETION DATA	Oil Well Gas Well	I Now Well Life			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				F.B.1.D.		
Ī	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
L						
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEME						
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
-				+		
/. j	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ufter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL		epth or be for full 24 hours)			
'	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	ft, etc.)		
-						
1	_ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	• • • • • • • • • • • • • • • • • • • •			GGE - MCF		
٠						
G	AS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
L						
'	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L						
. C	ERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION		
			DEU :	in the second se		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED	. 19		
above is true and complete to the best of my knowledge and belief.		Orig. Signed by Jerry Sexton				
		TITLE Dist	TITLE DAY 1 -F.			
	$\mathcal{D}_{\mathbf{L}}$	\bullet \bigcirc \bullet \bullet \bullet		compliance with RULE 1104.		
Authorized Agent (Title)				rable for a newly drilled or deepened		
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
_	October 31			well name or number, or transporter, or other such changes of condition.		
			-	be filed for each pool in multiply		
		·	*** * **			