

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 52
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4045 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Drill Deeper in Same Zone & Convert to W.I.W.	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill Deeper in same zone & convert to W.I.W. as per attached Procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11-11-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE NOV 14 1969

CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: STATE BRIDGES Well No. 52

Field: VACUUM (GRAYBURG - SAN ANTONIO)

County: LEA State: N. MEXICO

RECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT AND PULL PRODUCING EQUIPMENT.
IF ANY.
2. DRILL DEEPER 320 FEET TO 500 FT. CLEAN HOLE
3. RUN TUBING WITH TREATING PACKER TO 4225 FT.
- * 4. ACIDIZE OPEN HOLE WITH 7500 GALS. 15% NE HCL
1 PPM STABILIZED ACID FOLLOWED BY 22500 GALS FRESH
WATER TREATED WITH 2 GALS. ADDOMALL PER 1000 GALS WATER. TREAT
AT 5 TO 10 GPM.
5. PULL WORK STRING AND PICKUP 4200 FT. CEMENT
LINED TUBING WITH INJECTION TYPE PACKER. WITH
PACKER AT 4200 FT. CIRCULATE ANNULUS WITH CORTRON
2207 CORROSION INHIBITOR (1% SOLUTION).
6. SET PACKER AND HOOK UP WELLHEAD FOR INJECTION.
- * USE 300 LBS. OF WIDE MESH YARN PACKING FOR
SELECTIVITY. INJECT 250 LBS. OF ROCK SALT AFTER
WITH 1500 GALS. OF ACID. CARRY EACH STAGE
OF ROCK SALT IN A SOLUTION OF SODIUM CHLORIDE

W. J. S.

Diagrammatic Well Sketch
E-i gas State Well No 52
Vacuum (Gravelly Sandstone) Field
Lea County, New Mexico

