

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

Box 727, Kermit, Texas

Company or Operator  
State Bridges Well No. 52 D/D in NE/4 of Sec. 27, T. 17-SLease  
R. 34-8, N. M. P. M., Vasum Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of Section 27

If State land the oil and gas lease is No. B-1520 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Magnolia Petroleum Company Address Box 727, Kermit, Texas

Drilling/commenced deeper June 11 19 48 Drilling/was completed deeper June 20 19 48

Name of drilling contractor J. P. Gibbins, Inc. Address Box 1032, Midland, Texas

Elevation above sea level at top of casing 4045 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 4248 to 4675 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS None logged.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% low tension acid 7000 gals			4248-4675	

Results of shooting or chemical treatment Re-completing well

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 4585 feet to 4680 feet, and from feet to feet

## PRODUCTION

Put to producing June 30 19 48

The production of the first 24 hours was 26 barrels of fluid of which 100 % was oil; 0 %

emulsion; 0 % water; and 0 % sediment. Gravity, Be. 0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th Kermit, Texas January 11, 1949

day of January 19 49 Name Dist. Supt.

Notary Public Representing Magnolia Petroleum Company

Company or Operator

My Commission expires June 1, 1949 Address Box 727, Kermit, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
	4585		Production before clean out 2 B/O
4585	4640	55	Top of savings
4640	4663	23	Clean out to
4663	4668	5	Gray lime
4668	4677	9	No formation logged
4677	4680	3	Gray lime
4675			Hard gray lime Saturated 4660-4680.
			Clean out to
	4680		<u>TOTAL DEPTH</u>
4248	4675	427	Western Co. acidized w/7000 gals 20% low tension packer at 4200 2500#-2300# 29 min. 1 BPM
			Pumped after drilling deeper 26 B/O 28 hrs.
			Drilling deeper commenced June 11, 1948.
			Drilling deeper completed June 20, 1948.