FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

19.40 My Commission expires 6-1-4

Subscribed and sworn to before me this 16

TMH-JSD

NMOCC (3)-File.

work done on it so far as can be determined from available records.

Position District Superintendent

Representing The Texas Company Company or Operator

Address Box 1270, Midland, Texas

FROM	то	THICKNESS IN FEET	ORMATION RECORD FORMATION
0 254 1230 1558 1870 2710 2770 2850 2850 2960 3050 3210 3810 4100 4135 4160 4280 4505 4505 4700 4720	254 1230 1558 1870 2710 2710 2870 2850 2890 2960 3050 3210 3810 4100 4135 4160 420 4505 4625 4700 4720 4760	254 976 328 312 840 60 80 40 70 90 160 500 290 35 25 60 285 85 75 20 40 4760	Caliche & Surface Sand Red Beds & Shells Red Beds Anhydrite Salt Anhydrite & Salt Anhydrite & Small Amt. of red Sandstone Anhydrite & Small Amt. of red Sandstone Anhydrite & Lime Anhydrite with Small Amts. of Lime & Sand Predominately limestone w/little Anhydrit Lime Red Sandstone Lime, Anhydrite & Red Sandstone Lime with Sandstone stringers Lime & Red Sandstone Lime, containing dead oil stains Sandy Lime containing some oil Lime Containing oil Total Depth
			Deviation Tests:  500' - 1/20 1120' - 10 2050' - 00 2500' - 10 5000' - 1/20 3627' - 3/40