NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

¥.,		MISCEL						Me 1106)	4 4 4 ••••	ن پاپ س
Name of Company BTA QL1 Producers					Address 122 Allen Bidg., Midland, Texas					
Lease	•		Well No.	Unit	Letter		Township		Ran	
Date Work Pe	erformed	Pool			······································	1	County			
6-1-61		Vacuum	A DEBOD	T OF. /	CI I		<u> </u>	<u> </u>		
Beginni	ng Drilling Operat		sing Test a					Explain):		
☐ Pluggin			medial Worl		ent job	Ĺ	Other (explains.		
		nature and quantity			and res	ults obtai	ined	T		
5-1/ Pres 6-4-61 Perf	sure tested	5 cap set 6 47 to 3500 pai fo 600-02, w/4SPI w/4SPI w/4SPI	er 30 mi	n. H	gal.	R. O. R. O.	10,950# 36,000#	sand.		
Witnessed by Buste	Position Drill	Position Drilling Sant.			Company BTA CLI Producers					
		FILL IN BEL	OW FOR I	REMED	IAL W	ORK RE	PORTS O	NLY		
D F Elev.	PBTD			ATA	Deadurate	T	16			
D F Elev.				D			Producing Interval		Completion Date	
Tubing Diameter		Tubing Depth		0	Oil String Diameter		er	Oil String Depth		th
Perforated Int	erval(s)									
Open Hole Int	erval			P	roducin	g Format	ion(s)			
_			DECILL	<u> </u>	W00K	A./				
	Date of	Oil Production		Gas Production		Water Production				
Test Before Workover	Test	BPD		CFPD	Oli I		D D	GOR Cubic feet/Bbl		Gas Well Potential MCFPD
After Workover										
	OIL CONSERV	ATION COMMISSION			I herek to the	y certify best of m	that the in y knowledg	formation gives	n abov	e is true and complete
Approved by	Leslie A	1. Cleme	ul	1	Name	RH	Jalva			
Title				I	Positio		on Super	rintendant		
Date		:			Compan				207.4	a Midland Ton