

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

BTA Oil Producers

Amstater

.....
(Company or Operator)

(Last)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 28, T. -17-S, R. 34-E, NMPM.

Vaccines

Pool	Loss
1	1
2	1
3	1
4	1
5	1
6	1
7	1
8	1
9	1
10	1
11	1
12	1
13	1
14	1
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90	1
91	1
92	1
93	1
94	1
95	1
96	1
97	1
98	1
99	1
100	1

County.

Well is 660 feet from South line and 660 feet from West line

of Section 28 If State Land the Oil and Gas Lease No. is B-1431

Drilling Commenced March 8 19 61 Drilling was Completed March 25 19 61

Name of Drilling Contractor.....**Forester**.....

Address.....Odessa, Texas.....

Elevation above sea level at Top of Tubing Head.....4069..... The information given is to be kept confidential until
.....19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	428	Texas Pattern	None	None	Surface String
5-1/2"	17	New	4900	Baker	None	4537-4698	Oil String
2-3/8"	4.7	New	4654	---	---	Open end	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	428	250	Pump & Plug	—	—
7-7/8	5-1/2	4900	278	" "	—	—

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Peris 4691-98, 4675-87 A/1500 gal.

Perfs 4537-42, 4553, 57, 4558-59, 4561-63 SF/15,000 gal. ~~XYBDEK~~ w/1-1/2 PSPG.

Result of Production Stimulation.....**FLW 132 BOPD**.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	245	245	Redbeds & caliche				
245	1530	1285	Redbeds				
1530	2680	1150	Anhydrite				
2680	2985	305	Interlaminated salt, anhydrite & redbeds.				
2985	3832	847	Anhydrite & redbeds.				
3832	4624	792	Sandstone, anhydrite & redbeds & dolomite.				
4642	4901	277	Dolomite w/sandstone & shale streaks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

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.....April 4, 1961
.....(Date)
Company or Operator.....BTA Oil Producers.....Address.....122 Allen Bldg., Midland, Texas
Name.....Ra. L. Halverson.....Pool.....Title.....Production Superintendent