

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002502138
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	011126
7. Lease Name or Unit Agreement Name	West Vacuum Unit
8. Well No.	3
9. Pool name or Wildcat	Vacuum <i>GB-SA</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco E&P Inc.

3. Address of Operator
P.O. Box 3109 Midland, TX 79702

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 28 Township 17S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD of intent to plug & abandon well prior to moving on well.
2. TIH w/5½ CICR to @ 4500. Pump 150 sxs class C cmt. into the San Andres zone 4550-4571. Unsting & cap CICR w/20 sxs cmt. f/4500-4400.
3. POOH w/tub to 3900 spot 20 sxs cmt f/3900-3800 (WOC & tag) Queens
4. POOH w/tub RUWL perf. 2900 Run in hole w/5½ CICR to 2750. TIH w/tub & stinger est. injection rate pump 150 sxs class C cmt. unsting & spot 20 sxs cmt on retainer f/2750-2650.
5. POOH w/tub. RUWL per. @ 1800. TIH w/5½ CICR to 1700 sq 150 sxs class C into (top of salt section) unsting f/CICR & dump 20 sxs cmt. f/1700-1600.
6. RUWL perf. 5½ csg @ 500. Set PKR @ 300. Pump to 150 sxs class C cmt. CICR cmt. behind 5½ csg to surface. Displace cmt. below PKR WOC.
7. POOH to 50'. Spot 10 sxs 50- to surface.
8. Cut off wellhead & cap & install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE RJ Harding III TITLE Operations Engineer DATE 10-5-94

TYPE OR PRINT NAME RJ Harding III TELEPHONE NO. 915-688-4816

(This space for State Use)

Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 12 1994

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.