NEW N IICO OIL CONSERVATION COMMIT ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

WABLE New Well
HOBBS OFFICE OCCRecompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location: D C B A PRODUCING INTERVAL E F G H Company or OP Company or OP Company or Operator) L Sec 28 T 17-3 R 34-E NMPM, Vacuum County Date Spudded 4-27-61 Date Drilling Completed 5-17-61 Please indicate location: D C B A PRODUCING INTERVAL For G H Copen Hole 4680-4741 Casing Shoe 4680 Depth Open Hole 4680-4741 Casing Shoe 4680 Tubing Chok Size Dubling Casing and Camenting Record Sur Freet Sax B-5/8* 392 250 Acid or Fracture Treatment (after recovery of volume of oil equal to volume of the state in Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: B-5/8* 392 250 Acid or Fracture Treatment: Company or Operator) Austral Prod. Less: Test After Acid or Fracture Treatment: Choke Size Method of Testing: Sand): 1500, 37/50,000, 1 PSRG Casing Tubing To Date first new Press. PRP. Press. 175 oil run to tanks 5-23-61 Cil Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company Gas Transporter Testas New Method of Pipe Line Company					***************************************	24-61
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I hereby certify that the information given above is true and complete to the best of my knowledge.	prove	1	>-24			******
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