

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico December 12, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State New Mexico "T" NCT-4, Well No. 1, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 28, T. 17-S, R. 34-E, NMPM, Vacuum Pool  
Unit Letter

Lea County. Date Spudded Nov. 8, 1961 Date Drilling Completed Nov. 27, 1961

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| X |   |   |   |
| L | K | J | I |
| M | N | O | P |

Elevation 4083' (DF) Total Depth 4760' FBTD 4726'

Top Oil/Gas Pay 4534' Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4534' to 4540', 4575' to 4577', 4586' to 4592', 4602' to 4606', and 4724' to 4732'.

Open Hole None Depth Casing Shoe 4759' Depth Tubing 4610'

## OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 0 bbls water in 16 hrs, 0 min. Size 20/64" Choke

## GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. - - Press. 60 oil run to tanks December 8, 1961

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter None

Remarks: Perforate 3 1/2" casing with 2 jet shots per ft 4534' to 4540', 4575' to 4577', 4586' to 4592', 4602' to 4606', and 4724' to 4732'. Acidize with 4000 gals 15% LST NEA. Frac with 10,000 gals refined oil and 15,000 lbs sand. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

OIL CONSERVATION COMMISSION

By:

Title

TEXACO Inc.  
(Company or Operator)

By: (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico