WORKOVER PROCEDURE

DATE: Aug 9, 1990

WELL & JOB: P&A State Vacuum Unit # 1				DRILLED: 1952			
LAST WORKO	VER: Converte	d to WIW 6/77	F	FIELD: Vacuum GSA COUNTY:		UNTY: Lea Co., NM	
BY: T. W. Lewis		TD: 4810	PBD: 4744'		DATUM:		
TUBINGHEAD:			SIZE:		PRESS RATING:		
CASING: SURFACE: INTER PROD:	SIZE 8 5/8 5 1/2 3 1/2	<u>WEIGHT</u> 32# 17# 9.3#	<u>GRADE</u>	<u>SET @</u> 925' 4353' 4799'	<u>SX CMT</u> 400 200 250	TOC Surface 3083' 1130'	
LINER:	<u>SIZE</u>	WEIGHT	<u>GRADE</u>	TOP	<u>BTM</u>	<u>TO</u>	

PERFORATIONS: <4586-93>, <4601-03>, <4606-10>, <4617-22>

TUBING:	SIZE: 2.0625	WEIGHT:	GRADE:	THREAD:
BTM'D@ 4536'		JOINTS:	MISC: IPC Tbg.	

PACKER AND MISC: Baker Model C-1 invertable packer set @ 4281'

HISTORY AND BACKGROUND: The well was drilled in 1948 by Cole Darden oil Co. as the Phillips Stae B #1X. 8 5/8" csg was set @ 925' w/400 sx. circ. 5 1/2" csg. @ 4353' w/ 200 sx. Phillips Peroleum became operator & SI well in 11/1/71 as Lea # 21, uneconomical to produce. In 3/77 ARCO repaired the 5 1/2" csg., ran a 3 1/2" csg string, & converted the well to a WIW in the San Andres. The well is currently SI. The well was converted from an injector to a producer at the request of the NMOCD as a result of oil being produced off the Hale state #1.

SCOPE OF WORK: Plug and Abandon

PROCEDURE

Mating NAICED of intere to Part

- 1. MIRUPU. ND WH. NU BOP. Release Baker pkr & POH w/ pkr & 2 1/16" IPC tbg.
- 2. RU Cmt Equip. GIH w/ tbg OE & circ hole w/10# GBW, 25# gel/bbl, 30 vis.
- 3. Spot 25 sx Class "C" cmt. @ 4500'
- 4. PUH. Spot 25 sx Class "C" cmt. f/ 1850' to 1175'. POH w/ tbg.
- 5. RUWL. GIH w/ 2 3/4" Jet Cutter. Cut 3 1/2" csg. @ 1100'. POH w/ 3 1/2" csg.
- 6. GIH w/ tbg OE. Circulate hole w/ GBW.
- 7. Spot 25 sx Class "C" cmt. across surf. csg. stub f/ 1050' to 850'
- 8. PUH. Spot 10 sx Class "C" cmt. surface plug.
- 9. ND BOP. Cut off wellhead. Weld on steel plate w/ valve and Dry Hole marker.

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