NO. OF COPIES RECI	IVED	
DISTRIBUTION		1
SANTA FE		+
FILE		+-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	T
OPERATOR		
PRORATION OFFICE		

	DISTRIBUTION SANTA FE FILE		DNSERVATION COMMISSIC FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S		
1.	PRCRATION OFFICE Operator					
	•	Atlantic Richfield Company				
	P. O. Box 1710, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)		Other (Please explain) Included in State	Vacuum Unit effective		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	11-1-76.	1		
	Change in Ownership X	Casinghead Gas Conden	Sate Change in lease na	ime from: Lea #21.		
	If change of ownership give name pand address of previous owner	hillips Petroleum Compan	y, Phillips Bldg., 4th &	Washington, Odessa, Tex 79760.		
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Poor Name, Including Fo	ormation Kind of Lease	Lease No.		
State Vacuum Unit 1 Vacuum Grayburg S. A. State, Federal or Fee State						
	Location M 66	O South	e and 680 Feet From The	West		
	Unit Letter M; 66					
	Line of Section 29 Tow	vnship 17S Range 34	E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	deany of this form is to be sent!		
	Mam.e of Authorized Transporter of Cil Texas New Mexico Pipe		P. O. Box 1510, Midland	l, Texas 79701		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If this production is commingled wit COMPLETION DATA Designate Type of Completion	th that from any other lease or pool,		Plug Back Same Resty, Dift, Resty,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be eq				d must be equal to or exceed top allow-		
	OH. WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)		
			0-4- 20-000	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	CC24 0.120		
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL		Table Contents Augs	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		TITLE				
	<u>.</u>		This form is to be filed in co	ompliance with RULE 1104.		
Accountant I		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title)		able on new and recompleted wel	ls.		
	10-28-76	ate)	Fill out only Sections I, II. well name or number, or transporte	III, and VI for changes of owner, n or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.