

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02141
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-4118
7. Lease Name or Unit Agreement Name Lea
8. Well No. 4
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4086' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WI
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
4. Well Location Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South Line Section 29 Township 17-S Range 34-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Cement squeeze ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-1-91: Install BOP.
2-2-91: Set RBP - test to 2000# - OK. Start testing for csg leak.
2-4-91: RU Halliburton to cmt squeeze 4-1/2" csg leak @ 475'. Pump 300 sx Class "C" + prem neat cmt mixed @ 14.8 ppg. Circulate cmt to surface.
2-6-91: Drill hard cmt from 380' to 485'. Test csg squeeze to 300# - OK.
2-7-91: Set pkr; test below pkr to 500# - OK. RU to squeeze w/200 sx Class "C" w/2% CaCl (squeezed to 750#). Temp drop til 2-11-91 WOC.
2-11-91: Drlg hard cement to 360'.
2-12-91: Drill hard cmt to 560'. Test to 500# - OK.
2-13-91: Clean out fill from 4570' to 4733'. GIH w/RTTS pkr on 2-3/8" tbg to 4200'-set pkr-swab 2 hrs.
2-14-91: RU to acidize GB-SA w/5000 gal 20% NEFe HCl & 600# rock salt in 600 gal gelled brine. Test lines to 5000#. Max Press 3150, ISIP 2400#.
2-15-91: Remove BOP. NU wellhead - pressure test csg to 300# for 30 min - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Start injection @ 4:00 p.m. Job complete.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 2/21/91

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use) ORIGINAL

APPROVED BY _____ TITLE _____ DATE FEB 25 1991

CONDITIONS OF APPROVAL, IF ANY: