

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
----------------------------	--

5. State Oil & Gas Lease No.	B-4118
------------------------------	--------

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
3. Address of Operator Room 806, Phillips Building, Odessa, Texas 79762	9. Well No. 4
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 29 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4086' RKB	12. County lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1-25-78) Prep to run tbg. RU Well Units, pld tbg & pkr. Cardinal treated dn casing thru perfs 4435-4729' pmpd 500 gals 15% HCl, pmpd 4000 gals 80 quality Foam H-20, 6000 gals 40 quality Foam 15% HCl, 4000 gals 80 quality foam acid, 500 gals 15% HCl, 4300 gals 40 quality foam acid. Flsh w/3100 gals 40 quality foam wtr @ 3 BPM. Max 4200#, min 3800#. SD 3600#. Inj 38 BWPD @ 2225#. Flwd back 18 hrs, all load rec.

(1-26-78) Prep to run inj test. Ran 2-3/8" salta lined tbg open end set 4473'. Baber AD-1 pkr set 4470'. MO Well Units, SD overnight.

(1-27-78) Connected well, injected 22 hrs, 125 BWPD at 1725#.

(1-28-78) Inj. wtr 24 hrs, 123 BW at 1750#.

(1-29-78) Inj. wtr 24 hrs, 127 BW @ 1750#.

(1-30-78) Inj 106 BWPD @ 2100#. Single compl in San Andres perfs 4435-4729', Vacuum field, class wtr inj, North area 43, Lee-Artesia subarea.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller
W. J. Mueller

TITLE Engineering Advisor

DATE Feb. 1, 1978

APPROVED BY W. J. Mueller
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

FEB 21 1978

OIL CONSERVATION COMM.
HOBBS, N. M.