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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761	9. Well No. 4
4. Location of Well UNIT LETTER I 660 FEET FROM THE east LINE AND 1980 FEET FROM south LINE, SECTION 29 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4086' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-21-76: B.J. pmpd 6 bbls acid thru perfs 4435-4729', reversed out acid. Raised pkr to 4400' & trtd down tbg thru perfs 4435-4729' w/5000 gals 28% HCL acid. Flshd w/100 BW. Max press 3950#, min 2940#, SD 2600# AIR 3.4 BPM. SI 14 hrs.
- 12-22-76: Flwd 6 hrs, 100 BLW, 85 BAW, Died. Swbd 2 hrs, 35 BAW, recovered all load. Pld tbg & pkr.
- 12-23-76: Ran 2-3/8" plastic coated tbg, set OE at 4473', Baker AD-1 pkr at 4470'. Installed well head and connected injection lines.
- 12-24-76: Injected 538 BW at 1950#.
- 12-25-76: Injected 383 BW at 1950#.
- 12-26-76: Injected 385 BW at 1950#, perfs 4435-4729', restored to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.J. Mueller TITLE Engineering Advisor DATE 12-28-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 3 1976

OIL CONSERVATION COMM.
HOBBS, N. M.