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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-4118</b>
7. Unit Agreement Name <b>---</b>
8. Farm or Lease Name <b>Lea</b>
9. Well No. <b>4</b>
10. Field and Pool, or Wildcat <b>Vacuum Grayburg/San And.</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79761</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>660</b> FEET FROM THE <b>east</b> LINE AND <b>1980</b> FEET FROM THE <b>south</b> LINE, SECTION <b>29</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4074' Gr.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Converted to water injection.</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Approved by Order No. R-4591.**

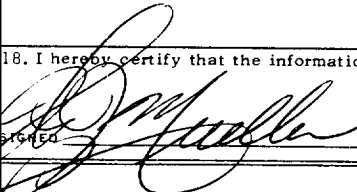
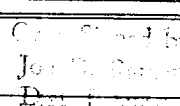
**11-5-73:** Pulled production tubing, packer, and down-hole pump. CO f/4722-52'. Set 2-3/8" OD plastic-lined tubing at 4357' in Baker AD tension packer at 4354'.

**11-6-73:** Connected surface lines.

**11-8-73:** Started water injection thru perfs 4435-4729', at 24-hour rate of 260 BWP, on vacuum.

**Well converted to water injection service.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	<b>W. J. Mueller</b>	TITLE <b>Senior Reservoir Engineer</b>	DATE <b>11-29-73</b>
APPROVED BY 	<b>Joe T. Gentry</b>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: