NUMBER OF COF S RECEIVED T STRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PHORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexic

(Form C-104) Pavised 7/1/57

REQUEST FOR (OIL) - ////// ALLOWAPLE

HOPES OFFICE OCC

New Well

This form than be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office followhich Form C-101 44 sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						MEX150	July	7, 1961
E ARE H	EREBY RE	OUESTI	NG AN ALLO	WARLE FO	(Place) R A WELL KN	OWN AS:		(Date)
					, Well No		NE I	/ SE 1/
(Con	npany or Ope	rator)	17_6	(Lease)	, NMPM.,	·····		/ 4 ·····/4,
Unit Let	, Sec ter		., Т	., R	, NMPM.,	Y4	OWN.	Pool
	*******	Lea	County. Dat	e Spudded	6-13-61	Date Drilling	Completed	6-24-61
Please	e indicate lo	cation:			.L. Total			
D O	СВ	A	Top Oil/Gas F	yay 4275'	Name o	of Prod. Form.	Grayburg-	San Andres
			PRODUCING INT					
E F	m	 	Perforations_	443	5-47291			
	F G	H			Depth Casing	Shoe	Depth Tubing	47241
			OIL WELL TEST	. -				
	K J	 x	Natural Prod.	Test:	ne prior to :bbls.oil,	res treatment bbls water in	nt hrs.	Choke min. Size
					e Treatment (after			
M	N 0	P			ols,oil, 11			
ļ		1 1	GAS WELL TEST			-	·····	
				•	MCF/Da	Uarra Elarra	Challa	C:
hing Casi	ing and Cemen	ting Recor				_		
ubing Casing and Comenting Records		Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed						
Size	reet					IVA.	r/Day; nours	1 TOMEO
			1					
	3261	275	1		of Testing:			
8- 5/8*		275 300	Choke Size	Method ure Treatment	of Testing:	materials used, s	uch as acid,	water, oil, and
8- 5/8*	3261		Choke Size Acid or Fractions and):	Method ure Treatment	of Testing: (Give amounts of	materials used, s	uch as acid,	water, oil, and
\$ -5/8*	3261		Acid or Fractions and): Casing Press.	Method ure Treatment Ath 300 Tubing Press.62	of Testing: (Give amounts of O gal R.O. Date first oil run to	materials used, s 45.000# send new tanks July	uch as acid, L using 13	water, oil, and
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