

OIL CONSERVATION DIVISION  
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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM COMPANY

Address 4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Other (Please explain) Changed from Phillips Oil Company August 1, 1985

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☒ Casinghead Gas ☐

Change of ownership give name Phillips Oil Company 4001 Penbrook, Odessa, Texas 79762

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lea Well No. 5 Pool Name, Including Formation Vacuum (G-SA) Kind of Lease State, Federal or Fee State Lease No. B-4118

Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The east

Line of Section 29 Township 17-S Range 34-E, NMPM, Lea Coun

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids, give location of tanks. Unit P Sec. 29 Twp. 17S Rge. 34E Is gas actually connected? Yes When 9-1-61

(If this production is commingled with that from any other lease or pool, give commingling order number: )

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top c able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (psig, back pr.) Tubing Pressure (Shot-in) Casing Pressure (Shot-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush (Signature) Production Records Supervisor (Title)

OIL CONSERVATION DIVISION  
AUG - 5 1985

APPROVED \_\_\_\_\_, 19

BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells.

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