

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02143
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-4118
7. Lease Name or Unit Agreement Name	LEA
8. Well No.	6
9. Pool name or Wildcat	VACUUM GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTION	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>0</u> : <u>1981'</u> Feet From The <u>EAST</u> Line and <u>660'</u> Feet From The <u>SOUTH</u> Line Section <u>29</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4079' RKB</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CO T/4774'+/-, ACIDIZE, RET T/INJECT. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/28/96 RU TATUM WS (NOTE: WELL HAS BEEN BACK FLOWED & IS DEAD - OCD NOTIFIED), REMOVE WH, RUSTED SLIPS IN TBG HD, REL AD-1 PKR, INSTALL BOP, POOH W/PKR & PLASTIC CTD TBG (140 JTS 2-3/8"), CLOSE WELL IN, SDON.
07/29/96 UNLOAD & RACK 2-7/8" WS, PU 5-1/2" CSG SCRAPER ON 2-7/8" WS & WIH, TAG FILL @ 4457', POOH W/BIT SCRAPER & TBG, PU PKR & WIH ON 2-7/8" TBG, TST & LOCATED HOLE IN CSG @ 436'-467', PULL TBG & PKR OUT HOLE, CLOSE WELL IN, SDON.
07/30/96 WIH W/5-1/2" BRIDGE PLUG ON 2-7/8" WS & SET TST @ 1540', DMP SAND ON RBP, POOH, RU HALLIBURTON, PMP 300 SKS CL C W/2% CACL STAGED CMT, PRESSURE INCREASED T/600#, DRL CMT IN AM, RD HALLIBURTON, SDON.
07/31/96 RU STAR TOOL REV UNIT, WIH W/BIT & DRL COLLARS ON 2-7/8" WS & TAG CMT @ 163', DRL T/250', CIRC CLEAN, PU & CLOSE WELL IN, SDON.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 10-1-96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 08 1996

LEA #W06 (CONTINUED)

08/01/96 DRL OUT CMT F/250' T/465', COOH STAND BK COLLARS, GIH W/SCRAPER & WASH SAND OFF PLUG, COOH, GIH & RETRIEVE PLUG, COOH, GIH W/BIT, COLLARS & TBG, SDON.

08/02/96 CO FILL F/4450' T/4770', COOH W/TBG, COLLARS & BIT, RD MO STAR TOOL, SDON.

08/03/96 SDON.

08/04/96 GIH W/PKR & TST 2-7/8" WS IN HOLE, SET PKR @ 4335', MI RU HALLIBURTON, ACIDIZE GRAYBURG FORMATION 4442'-4543' W/3600 GAL FERCHECK 15% HCL ACID W/3 STGS 25# GEL W/BRKR CONTAINING 500# ROCK SALT EA STG, FLUSH W/50 BW, ISIP: 1902# 5 MIN; 1688# 10 MIN; 1553# 15 MIN; 1459#, CI F/1 HR AFTER ACID JOB, AVG INJ PRESS 1400# AVG INJ RATE 4.2 BPM, TOT LD T/REC 172 BBL, FLOW BACK T/FRAC TK, REC: 108 BBL, LD T/REC 64 BBL, WELL OPEN T/FRAC TK OVERNIGHT, NOTE: DURING 2ND STG OF BLK DURING ACID JOB PRESS INCREASED ON CSG ANNUL, FLUSHED TBG, MOVE PKR UPHOLE 1 JT, RESET, PRESS TST CSG ANNULUS OK, RESUME TREATMENT, TREATING @ 1400# WHEN PRESS INCREASED T/1000# ON CSG.

08/05/96 DEAD, FLOWED BK 110 BBL OVERNIGHT, RU & SB 155 BW, LD REC, FL 2000' F/SURF, UNSEAT TREATING PKR & POOH W/PKR ON WS, LAY WS DWN, SDON.

08/06/96 PU 5-1/2" PKR & WIH, CIRC W/PKR FL, SET PKR, PRESS TST, OK, TEMP DROP F/REPORT UNTIL INJECTION RESUMED & RATE & PRESS ESTABLISHED.

09/30/96 RATE & PRESS STABILIZED, RATE 40 BBL/DAY W/PRESS 1275#.

COMPLETE DROP FROM REPORT

1996
received
Hobbs
OCD