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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 4118

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water injection	7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761	9. Well No. 6
4. Location of Well UNIT LETTER 0, 1981 FEET FROM THE east LINE AND 660 FEET FROM THE south LINE, SECTION 29 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4079' RKB	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-76: BJ treated down 2-3/8" tbg thru csg perfs 4599-4666' w/5000 gals 28% HCL acid. Pmpd 2 bbls flush, csg pressured to 2000#, tbg press at 4200#. Pld pkr to 4400'. Pmpd down tbg, pkr held ok. Unseated pkr. Reversed acid. Reset pkr at 4850'. Pmpd down tbg, circ up csg. Pld tbg & pkr.

12-16-76: Set 2-3/8" Salta lined tbg in Baker AD1 pkr at 4400'.

12-17-76: Injected water 24 hrs, 650 bbls at 1950#, thru csg perfs 4442-4666'. Restored to injection service.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 12-21-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1976

OIL CONSERVATION COMM.  
DORRIS, N. M.