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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 6
4. Location of Well ON T. LETTER 0 , 1981 FEET FROM THE east LINE AND 660 FEET FROM THE south LINE, SECTION 29 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4071' Ground	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Converted to water injection service

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approved by Order No. R-4591.

11-6-73! Pulled production tubing, packer and down-hole pump. COF/4750-74'.
Set 2-3/8" plastic lined tubing, at 4368 set in Baker AD tension packer at 4365'.
11-7-73 Connected surface lines.
11-8-73 Started water injection through perfs 4442-4666', at 24 hour rate of 276 BWPD at 600# pressure.
Well converted to water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 11-29-73

APPROVED BY Joe D. Ramey TITLE Dist. M. Supv. DATE DEC 7 - 1973

CONDITIONS OF APPROVAL