STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL / GAS	
OPERATOR	
PRORATION OFFICE	

Operator

PHILLIPS PETROLEUM COMPANY

Address

4001 Penbrook   Odessa, Texas   79762

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)
Changed from
Phillips Oil Company   August 1, 1985

If change of ownership give name and address of previous owner Phillips Oil Company   4001 Penbrook, Odessa, Texas   79762

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease N
Lea	11	Vacuum (G-SA)	State	B-4118

Location

Unit Letter   K   :   1980   Feet From The   south   Line and   1980   Feet From The   west

Line of Section   29   Township   17S   Range   34E   , NMPM,   Lea   Coun

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒   or Condensate ☐

Texas New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510 Midland, Texas   79701

Name of Authorized Transporter of Casinghead Gas ☒   or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
4001 Penbook, Odessa, Texas   79762

If well produces oil or liquids, give location of tanks.	Unit P	Sec. 29	Twp. 17S	Rge. 34E	Is gas actually connected? Yes	When 5-2-62

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pres, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush
(Signature)   J. B. Rush

Production Records Supervisor
(Title)

OIL CONSERVATION DIVISION

AUG - 5 1985

APPROVED _____ , 19 ____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.