



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE Santa Fe New Mexico

1962 MAY 4 PM 2:50
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Phillips Petroleum Company
(Company or Operator)

Lee
(Lease)

Well No. 11, in NE 1/4 of SW 1/4, of Sec. 29, T. 17S, R. 34E, NMPM.

Vacuum Pool, Lee County.

Well is 1980 feet from south line and 1980 feet from west line of Section 29. If State Land the Oil and Gas Lease No. is B-4118

Drilling Commenced 4-6-62, 19. Drilling was Completed 4-19-62, 19.

Name of Drilling Contractor Phillips Petroleum Company Rig No. 38

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4078' (Ground). The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 4212 to 4750' (TD) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	311'	Baker	-	-	Surface
5-1/2	14-15	new	4735'	Baker	-	4441-4706'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	324'	325	Pump-ping		
7-7/8	5-1/2	4746'	350	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 30,000 gallons refined oil, 37,500# sand, 1000 gallons acid and 85 ball sealers.

Result of Production Stimulation Pumped 24 hours: 182 barrels oil, no water, GOR 910

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4750 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 3, 1962
OIL WELL: The production during the first 24 hours was 183 barrels of liquid of which 99.7% was oil; % was emulsion; % water; and .3% was sediment. A.P.I. Gravity 35.4
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. Rustler 1513	T. Devonian	T. Ojo Alamo	T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington	T. Yates 2826	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee	T. Queen 3812	T. Ellenburger	T. Point Lookout
T. Grayburg 4212	T. Gr. Wash	T. Mancos	T. San Andres 4603	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison	T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.	T. Abo	T.	T.
T. Penn	T.	T.	T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2207	2207	Redbed, salt				
2207	2899	692	Salt, anhydrite				
2899	4299	1400	Anhydrite, shale				
4299	4750	451	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 4, 1962 (Date)
Company or Operator Phillips Petroleum Company Address Box 2105 - Hobbs, New Mexico
Name [Signature] Position or Title District Chief Clerk