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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-4118
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Lea
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761		9. Well No. 12
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4085' Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-8-77: RU Jamison & Caffey unit. Ran 2-3/8" tbg to bottom. Circ hole w/66 bbls mud laden brine. Spotted 50 sx Class H cmt followed by 15 bbls mud laden brine. Pld tbg to 4000', reversed hole w/mud laden brine.
- 3-9-77: Checked TOC at 4070'. Spotted 50 sx Class H cmt from 1600-1365'. SD.
- 3-10-77: Pmpd 50 bbls brine down 4-1/2" csg into formation thru parted csg at 1108'. Squeezed 200 sx Class H cmt thru parted pipe at 1108' at 1200#, displaced cmt to 650'. SI.
- 3-11/12-77: SD.
- 3-13-77: Tested squeeze to 2000#, OK. Cut 4-1/2" csg at 497', pulled 497' of 4-1/2" csg. Spotted 50 sx Class H cmt f/510-240' and 10 sx from 40' to surface. Installed dry hole marker. Released rig. Well P&A 3-13-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 3-16-77

APPROVED BY Nathan E. Vegg
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL & GAS INSPECTOR

DATE 019 1978

RECEIVED

MAR 1 1977

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION