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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4118	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lea	
9. Well No.	
12	
10. Field and Pool, or Wildcat	
Vacuum Gb/San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 806, Phillips Bldg., Odessa, Texas 79761
4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DE, RT, GR, etc.)
4085' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPVS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P&A well as follows:

1. MI unit, install BOP, run tbg to 4758' TD, circulate hole with mud laden brine. (25# salt gel per bbl brine)
2. Spot 50 sx class H cmt from 4758' to 4080'.
3. Determine casing free point, cut and pull 4 1/2" casing. (TOC out side casing at 2750'.
4. Run tbg, spot 50 sx Class H cmt across csg cut.
5. If casing cut is above 1500', GIH w/tbg to 1600', spot 50 sx Class H cmt from 1600' to 1365'; spot 50 sx Class H cmt across top of csg cut.
6. Pull tbg to 400', spot 50 sx Class H cmt from 400' to 206'.
7. Pull tbg to 40', spot 10 sx Class H cmt from 40' to surface. Cut off well head, install flat plate, and permanent well marker. Clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Advisor DATE 1-26-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 20 1977

OIL CONSERVATION COMM.
HOEBS, N. M.