STATE OF NEW MEXICO RIGY AND MINEBALS DEPARTMENT OIL CONSERVATION		TION DIVISIO	Form C-104 Revised 10-1-78	
	P, O, BO Santa FF, Nev	X 2088 V MEXICO 87501		
/ IL #	SANTA (2, NE)			
LAND UPPICE	REQUEST FO	R ALLOWABLE		
TAANSPORTER OIL	A AUTHORIZATION TO TRANSI			
OPERATOR PROMATION OFFICE Operator				
Phillips Oil	Company	*****		
4001 Penbrook				
Reason(s) for filing (Check proper bo	z) Change in Transporter of:	Other (Please	explain)	
Recompletion	Cil Dry Ga			
Change in Ownership	Casinghead Gas Conder			
If change of ownership give name and address of previous owner	Phillips Petroleum C	ompany		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormalion	Kind of Lease	Lease No.
Lease Name Lea	Well No. Pool Name, Including F 13 Vacuum (G-		State, Federal or Fee State	B-4118
Location C 10		1651	east	
Unit Letter;;				
Line of Section 29 T.	mship 17–S Range	34-Е , ммрм	, Dea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address)	to which approved copy of this form is	to be sent)
Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🕰 or Dry Gas		P. O. Box 151(Address (Give address	0. Midland, Texas 7970 to which approved copy of this form is)1 to be sentj
Phillips Petroleum (4001 Penbrook	Odessa Texas 7976	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 29 17-S 34-E	ls gas actually connects yes	ed? When 6-15-62	
	ith that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover		s'v. Diff. Res'v.
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, ANI	CENENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		MENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volu	i me of load oil and must be equal to or	exceed top allow
OIL WFLL Date First New Oil Run To Tanks	i Date of Test	pith or be for full 24 hours Producing Method (Flow)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		j Water-Bbls.	Gas - MCF	
Actual Prod. During Test	О11-Вы.	Wgier - Bbis.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMC	F Gravity of Condensat	•
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-in) Choke Size	
CERTIFICATE OF COMPLIAN	ice			
I hereby certify that the rules and	regulations of the Oil Conservation	A A A A A A A A A A A A A A A A A A A	CT 4 1983	, 19
intuition have been complied wit	h and that the information given he beat of my knowledge and belief.		AL SIGNED BY EDDIE SEAY	
		TITLE	. & GAS INSPECTOR	
OR Rink)		be filed in compliance with HUL uest for allowable for a newly dril	led or deepene
(Signature)		well, this form mus tests taken on the	t be accompanied by a rebulation well in accordance with MULK 1	11.
Production Record	s Supervisor	I able on new and re	this form must be filled out comp completed wells.	
<u> </u>	All Sales	wall name of numbe	Sections I, II, III, and VI for chi r, or transporter, or other such char	ga of construction
		Separate Form completed wells.	s C-104 must be filed for such	hant ait murralia

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