

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 13
Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1651</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Gb/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4082' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-79 MI pulled rods and tbg.
8-17-79 Treated through csg perfs 4630-4722' w/2,500 gals 28% NE HCl w/2 ball sealers per bbl last 1,300 gals acid. Treated through csg perfs 4453-4578' w/2,500 gals Superhydrofloic acid (12% HCl and 6% HF).
8-19-79 Treated down 4-1/2" csg through perfs 4453-4722' w/46,500 gals refined oil w/58,750# 20-40 mesh sand in 5 stages using ball sealers between each stage. Flushed w/80 bbls refined oil, overflushed w/65 bbls.
8-24-79 Set 2-3/8" tbg at 4621'.
8-26-79 Set 2" x 1-1/4" x 18' pmp.
8-28-79 Pmpg.
9-11-79 Pmpd 24 hrs, 18 BO, 2 BSW, GOR 479, Carr. Grvty 36.7, from 5-1/2" csg perfs 4453-4722'. Single completion in Grayburg-San Andres. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper R. J. Roper TITLE Senior Engineering Specialist DATE 10-5-79
APPROVED BY Jerry Sexton Dist 1, Supv. DATE OCT 11 1979
CONDITIONS OF APPROVAL, IF ANY: