

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

## WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Phillips Petroleum Company

(Company or Operator)

Lea

(Lease)

Well No. 13, in SW 1/4 of NE 1/4, of Sec. 29, T. 17-S, R. 34-E, NMPM.

Vacuum Pool, Lea County.

Well is 1980 feet from north line and 1651 feet from east line

of Section 29. If State Land the Oil and Gas Lease No. is B-4118

Drilling Commenced 5-8-62, 19. Drilling was Completed 5-20-62, 19.

Name of Drilling Contractor Phillips Petroleum Company Rig No. 38

Address Bartlesville, Oklahoma

Elevation above sea level at Top of Tubing Head 4082' (DF). The information given is to be kept confidential until

not confidential, 19.

## OIL SANDS OR ZONES

No. 1, from 4224 to 4800' (TD). No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	316'	Baker	-	-	Surface
4-1/2"	11.6#	New	4787'	Hallib.	-	4453 - 4722'	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	330'	325	Pump-plug		
6-1/4	4-1/2	4797'	400	Pump-plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 30,000 gallons refined oil, 37,500# sand, using 1000 gallons acid.

Result of Production Stimulation Pumped 24 hours, 23 barrels oil, no water.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from surface feet to 4800' TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**June 18**....., 19 **62**

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

Central New Mexico		Northwestern New Mexico	
T. <del>Amby</del> Rustler	1520	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2834	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3820	T. Ellenburger	T. Point Lookout
T. Grayburg	4224	T. Gr. Wash.	T. Mancos
T. San Andres	4622	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120	2120	Redbeds, anhydrite				
2120	3624	1504	Anhydrite, salt				
3624	3890	266	Anhydrite, shale				
3890	4310	420	Anhydrite, lime				
4310	4800	490	Lime, dolomite.				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....  
(Date)

Address.....Box 2105 - Hobbs, New Mexico

Position or Title	District Chief Clerk
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