DISTRIBUTION							
BANTA FF							
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	01L						
TRANSPORTER	GAS						
PRORATION OFFIC							

MEXICO OIL CONSERVATION COMMISSION	(Form C-104)
Santa Fe. New Mexico 19900	Revised 7/1/57
MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico 102000 REQUEST FOR (OIL) - 101451/ALLOWARLE	New Well

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas will. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-15.005 ----600 E.L. _ L . : . .

may die	SURK GII	k3. Va., mu	Hebbs, New Mexico		July 12, 1962			
				(P)	ace)			(Date)
		-	NG AN ALLOWABL					
			ny Le	•, V	Vell No14	, in S	<u>د</u>	₩
		erator)	(1			Vector		
	, Sec	49	, T. 178 , R.	. 24.5 , NM	РМ.,		•••••	Pool
Les			County. Date Spud		Date	Drilling Com	nlatad	6-18-62
			Elevation 40	S4 DF	. Total Depth	48001	PBTD	4773
Please	indicate	location:	Top Oil/Gas Pay					
	В	A						······
			PRODUCING INTERVAL -					
<u> </u>			Perforations	414 - 4635) 			
	G	H	Open Hole		Depth Casing Shoe	4797	Depth Tubing	4659
x					<u> </u>			
L K	J	I	OIL WELL TEST - Natural Prod. Test:	none prio	r to fractur	e treatme	nt.	Choke
	-	-	Natural Prod. Test:	bbls.c	il,bt	ls water in _	hrs,	min. Size
			Test After Acid or F					
1 N	0	P	load oil used): 38	bbls.oil,	2.5 bbls v	water in 24	hrs,	min. Size Pum
			GAS WELL TEST -					
(F0	OTAGE)				MCF/Day; Hour	s flowed	Choke	Size
dng "Casin	g and Cem	enting Reco	rd Method of Testing (p	itot, back pres	sure, etc.):			
Size	Feet	Sax	Test After Acid or F	racture Treatme	nt:	MCF/D	ay; Hours	flowed
-5/8*	313	325	Choke Size	Method cf Testi	ng:			
- 1/0								
1/28	1707	400	Acid or Fracture Treased): Frac W/ 30	atment (Give am	ounts of materia	ls used, such	as acid, w	vater, oil, and
-1/2"	4797	400	the second se					
		Ì	Casing Tub PressPre	ing Da ss. FRP2 oi	te first new 1 run to tanks	7-11-62		
	<u>, , , ,, ,, ,, ,</u>	<u> </u>	Gil Transporter T					
		l	Gas Transporter					
		· •	Gas Iransporter 🗾 🖉		TAVAN WVA			
narks:	•••••		••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	••••••	•••••		
•••••			•••••••••••••••••••••••••••••••••••••••	······	•••••	• • • • • • • • • • • • • • • • • • • •		
I hereby	certify th	nat the info	ormation given above i	s true and con	plete to the bes	t of my know	ledge.	
			, 19	17	hillips Pet	roleum Com	pany	·····
			, -		-111. 1 (C	ompany or Op	erator)	
	CONSE	RVATION	COMMISSION	Bv:4	Wellere	oton		·····
	CONSE.			<i>2</i> ,		(Signature)		
d.c.	Não >	Y- ("	lemente	Title		hief Clerk		
	<u>~</u>	Y			Send Comm Phillips Pe	unications re stroleun (garding w company	ell to:
e			••••••	Ivane	Bex 210		bs, N.	м.
