

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02148

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No 8-4118	
7. Unit Agreement Name	
8. Farm or Lease Name Lea	
9. Well No. 18	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR,  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection
12. Name of Operator Phillips Petroleum Company
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
14. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 600 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
4080' GL, 4089' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24 &

3-25-88: 3850' PTD. RU DDU. NU BOP. Unset LOC-set pkr & LD 2-3/8" plastic coated tbq. WIH w/ 5-1/2" cmt retainer, set @ 2900', sqz'd 100 sx Class C neat to 1200 psi. Circ. hole w/ 9.5# mud laden fluid. Spt'd 20 sx cmt from 1700'-1600', spt'd 20 sx Class C neat 1100'-900' and 20 sx Class C neat 50' to surface. ND BOP, cut off & installed dry hole marker.

\*Notified R. Smith/NMOCD 3-22-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 4/19/88

APPROVED BY Lyle F. Turcotte TITLE OIL & GAS INSPECTOR DATE JAN 03 1989

CONDITIONS OF APPROVAL, IF ANY:

3

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APR 25 1988  
COCOA  
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