

**STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT**

**OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1-78

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OPERATOR		

API No. 30-025- 02148

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

11	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
12	Name of Operator Phillips Petroleum Company	5 State Oil & Gas Lease No B-4118
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	7 Unit Agreement Name
14	Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM	8 Farm or Lease Name Lea
		9 Well No 18
		10. Field and Pool, or Wildcat Vacuum GB/SA
	15. Elevation (Show whether DF, RT, GR, etc.) 4080' GL, 4089' DF	12. County Lea

**16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

MI & RU DDU. NU BOP's. COOH and LD 2-3/8" coated tubing and ~~10k~~-set pkr set at 2869'.

GIH with 2-3/8" tubing and spot plugs as follows:

Class "C" Neat cement  
Slurry weight 14.8 ppg  
Slurry yield 1.32 ft<sup>3</sup>/sx  
Water required 6.32 gal/sx, 12.8 bbls

- Braden head squeeze 100 sx into casing part. Tag plug at 2900'.
- 10 sx from 1700'-1600'
- 20 sx from 1100'-900'

SEE REVERSE SIDE

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 1-25-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE JAN 29 1988

CONDITIONS OF APPROVAL, IF ANY:

d. 5 sx from 50' to surface

Weld on steel plate. Install dry hole marker. Clean and restore marker

RECEIVED

JUN 28 1988

OCB  
NOABS OFFICE