

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API NO.30-025-02148

3a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐	GAS WELL ☐	OTHER: observation well	7. Unit Agreement Name
Name of Operator Phillips Oil Company			8. Farm or Lease Name Lea
Address of Operator Rm. 401, 4001 Penbrook, Odessa, Texas 79762			9. Well No. 18
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4090' RKB			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
DRILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		Converted to observation/relief well per NMOCD recommendations, abandoned Gb/SA due to waterflow from collapsed casing ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-85: 4750' PTD RU WSU. Pulled rods & pmp. Installed BOP.

2-20-85: Ran free point, tbg 100% stuck @ 3050', 40% stuck @ 2980' & 100% free @ 2950'.
Cut 2-3/8" tbg @ 2950'. POOH w/2950' of tbg. WIH w/overshot, bumper sub, DC's &
accelerator jar on 2-3/8" tbg. Caught fish @ 2950' and jarred fish out of hole.
Tbg recovered indicates csg collapsed @ 3000' & @ 3015'.

2-21 thru - WIH w/5-1/2" pkr to 2940', press'd annulus & communicated

2-24-85: up 8-5/8", moved pkr to 1140', press'd annulus-communicated. COOH Ran 6-5/8" pkr
to 1110' - press'd annulus - communicated. Came up hole to locate hole in 6-5/8" csg
at 320'. COOH WIH w/5-1/2" RBP to 1160', tst'd to 1000#. Dumped 2 sx sand on top.
Pmpd dwn. 8-5/8" csg @ 2 BPM @ 100#, SD 48 hrs.

2-25-85: Circ sand off RBP, reran to 2900', dumped 2 sx sand on RBP. Ran radioactive tracer
survey between 6-5/8 - 8-5/8" csg. Pmpd 6 BW, could not pmp into csg. Perf'd 6-5/8"
csg w/4" csg gun 4SPF @ 910'. WIH w/pkr to 800' - circ FW to surface up 8-5/8" csg.

2-26-85: WIH w/6-5/8" EZ drill retainer on 2-3/8" tbg to 810' & set. Pmpd 150 sx Class C cmt
w/2% CaCl2 thru csg perms @ 910'. Displaced cmt to leave 100' in tbg. WOC - squeeze
pressure @ 750 psi.

2-27-85: Drld 18" of retainer & hard cmt to 810'.

2-28-85: Drld retainer & approx 100' of cmt. Press'd csg to 500 psi, bled dwn 450 psi.

3-1- thru

3-3-85: WIH w/pkr, set @ 450, tst'd to 700#, leaked off to 400#. Tst'd csg above pkr to 700#
O.K. COOH. Spt'd 25 sx Class C cmt w/2% CaCl from 920' thru 2-3/8" tbg set (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ralph J. Roper for W. J. Mueller TITLE Sr. Engineering Specialist DATE June 5, 1985

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT SUPERVISOR

(915) 367-1257 (McLemore)

JUN 11 1985

DATE _____ TITLE _____ DATE _____

JUN 10 1985

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open ended. COOH. WIH w/pkr to 420'. Stage sqz'd w/FW to 1200#-SI tbgs. WOC. Drid hard cmt to 940'. Tst'd 6-5/8" csq to 550 psi. WIH w/tapered mill & milled 3' of csq to 2993'.
3-4-85: Tagged csq collapsed @ 2990'. WIH w/tapered mill on 2-3/8" tbgs 2990' milled thru & re-aligned parted csq. WIH w/tbgs to 4760', spt'd 125 sx Class C neat dwn tbgs. Est. TOC @ 4200'.
3-5-85: WIH w/2-3/8" tbgs, tagged cmt @ 4408'. Plugged tbgs, COOH. Unplugged tbgs. WIH to 4408'. Spotted 50 sx Class C neat cmt from 4408'-4400'. Pulled out of cmt. Reversed clean.
3-7-85: WIH w/2-3/8" tbgs, tagged cmt @ 3850'. COOH, laid dwn tbgs. WIH w/5-1/2" nickel plated Lok-set pkr on 2-3/8" plastic coated tbgs to 2869'. Displaced annulus w/inhibited brine and set pkr. Removed BOP, NU wellhead, installed pressure gauge. RD WSU.
3-8-85: Well to be used as an observation/pressure relief well.