

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. B-4118
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa Texas 79762		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E N.M.P.M.		8. Field or Lease Name Lea
15. Elevation (Show whether DF, RT, GR, etc.) 4090' RKB		9. Well No. 18
		10. Field and Pool, or Wildcat Vacuum GB/SA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-3/7-81 : Ran SLM to 4760'. MI service unit, installed BOP. Set 2-3/8" tbg. at 4753' with Baker pkr at 4300'. Western treated OH 4325-4760' with 1000 gals 15% NEFE acid. pkr at 3900' with tbg at 4300', treated with 2000 gals acid, flushed with 20 bbls 2% KCl water. Max press 600#, min 0#, SD 0#. AIR 2.3 BPM. Swbd 6 hrs, 45 BLW. Pld tbg and pkr. Set 2-3/8" tbg OE at 4750', stg npl at 4749'. Set 2" x 1-1/4" x 16" pump at 4748'. Released unit. P/12 hrs, 47 BLW & 4 BFO.
10-8-81: P/24 hrs, 14 BO, 3 BW.
10-9-81: P/24 hrs, 19 BO, 2 BW.
10-10-81: P/24 hrs, 15 BO, 2 BW, gty 36.2, GOR 855/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Senior Engineering Specialist DATE 12/22/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: