

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-02150

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No  
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No 20
14. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM	10. Field and Pool, or Wildcat Vacuum GB/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4085' CHF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-88: 4755' PTD. MI & RU DDU. POOH & LD rods and pump. ND wellhead and NU BOP. POOH w/ 2-3/8" tbq.

3-24-88: WIH w/ cmt retainer, set @ 4300'. Sqz'd 160 sx Class "C" neat by 700 psi. Pulled out of hole, displaced hole w/ 9.5# mud laden fluid. POOH to 2600', spotted 20 sx Class "C" neat 2600'-2500'. POOH to 1550', spotted 20 sx Class "C" neat 1550'-1450'. Spotted 10 sx Class "C" neat. Circ. to surface. ND BOP, cut off wellhead, installed dry hole marker, cut off deadmen. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 3/25/88  
APPROVED BY Lyle F. Turner TITLE OIL & GAS INSPECTOR DATE JAN 24 1989

CONDITIONS OF APPROVAL, IF ANY:

8

RECEIVED  
MAR 29 1988  
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